

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 02707

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back for oil or gas.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1710'S, 790'W

14. PERMIT NO.

15. ELEVATIONS (Show ~~above~~ below ~~mean~~ mean ~~sea~~ sea level)
5745' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bolack F

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Aztec Pic. Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T-30-N, R-12-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud Well

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-18-85 Spudded well at 7:30 p.m. 7-18-85. Drilled to 147' Ran 3 joints 8 5/8", 24.0#, K-55 surface casing set at 144'. Cemented with 110 sks. Class "B" with 1/4#/sack gel-flake and 3% calcium chloride (130 cu.ft.). Circulated to surface. WOC 12 hours. Tested 600#/30 minutes, held ok.

7-21-85 TD 2258'. Ran 72 jts. 2 7/8", 6.5#, J-55 production casing, 2246' set at 2258'. Baffle set @ 2248'. Cemented with 365 sks. Class "B" with 65/35 Poz, 6% gel, 1/2 cu.ft. Perlite per sack (704 cu.ft.) and 75 sks. Class "B" with 10% gypsum (97 cu.ft.). WOC 18 hours. Top of cement @ 250'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

7-23-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 27 1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC