

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 02491
2. NAME OF OPERATOR El Paso Natural Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 800'N, 1130'W	8. FARM OR LEASE NAME Murphy D
14. PERMIT NO.	9. WELL NO. 3
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 5923'GL	10. FIELD AND POOL, OR WILDCAT Aztec Pic. Cliffs
	11. SEC., T., R., M., OR BLK. AND Sec. 27, T-30-N, R-11-W N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED

AUG 19 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Spud Well & Run Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-10-85 Spudded well at 12:30 a.m. 8-10-85. Drilled to 146'. Ran 3 jts. 8 5/8", 24.0#, K-55 surface casing set at 146'. Cemented with 95 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (112 cu.ft.). Circulated to surface. WOC 12 hours. Tested 600#/30 minutes, held ok.

8-12-85 Ran 78 jts. 2 7/8", 6.4#, K-55 production casing, 2440' set @ 2452'. FC set @ 2442'. Cemented with 370 sks. Class "B". 65/35 Poz with 6% gel and 1/2 cu.ft. perlite (714 cu.ft.) followed by 75 sks. Class "B" with 10% D-53 RFC (120 cu.ft.) WOC 18 hours. Circulated to surface.

AUG 20 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

8-16-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

1985

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC