

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 800'N, 1130'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 8-10-85 16. DATE T.D. REACHED 8-12-85 17. DATE COMPL. (Ready to prod.) 10-4-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5923' GL 19. ELEV. CASINGHEAD 5923'

20. TOTAL DEPTH, MD & TVD 2452' 21. PLUG, BACK T.D., MD & TVD 2442' 22. IF MULTIPLE COMPL., HOW MANY\* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 2293-2428' (Aztec Pictured Cliffs) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Ind. Electrolog Gamma Ray; Temp Survey Correlation Gamma-Ray Log; Densilog Neutron (Comp.) Gamma Ray; Ind. Elec. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	146'	12 1/4"	112 cu ft	
2 7/8"	6.4#	2452'	7 7/8"	834 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2293, 2300, 2307, 2314, 2322, 2329, 2342, 2356, 2367, 2428, w/1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 2293-2428 AMOUNT AND KIND OF MATERIAL USED 63,000# 10/20 sand&70,100 gals slickwater

33.\* PRODUCTION

DATE FIRST PRODUCTION 8-12-85 PRODUCTION METHOD Flowing - Capable of Comm. HC to be tested when connected. WELL STATUS (Producing or shut-in) Shut in  
DATE OF TEST 10-4-85 HOURS TESTED SI 7 Days CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0  
FLOW. TUBING PRESS. -0- CASING PRESSURE SI 317 CALCULATED 24-HOUR RATE No Flow GAS—MCF. No Flow WATER—BBL. No Flow OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Carl Rhames

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

10-7-85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	901'	1010'	ss. white cr-grn s.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	901' 1010' 1972' 2287'	
Kirtland	1010'	1972'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	1972'	2287'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.			
Pictured Cliffs	2287'	2452'	Gry, fine-grn tight, varicolored soft ss.			