

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 043260A
2. NAME OF OPERATOR El Paso Natural Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1590'S, 1070'E	8. FARM OR LEASE NAME Murphy E
	9. WELL NO. 5
	10. FIELD AND POOL, OR WILDCAT Aztec Pic.Cliffs
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.33,T-30-N,R-11-W N.M.P.M.
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5935'GL	13. STATE NM

AUG 07 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

Spud Well & Run Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-2-85 Spudded well at 4:00 p.m. 8-2-85. Drilled to 146'. Ran 3 jts. 8 5/8", 24.0#, K-55 surface casing set at 146'. Cemented with 95 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (112 cu.ft.). Circulated to surface. WOC 12 hours. Tested 600#/30 minutes, held ok.

8-5-85 Ran 76 jts. 2 7/8", 6.4#, K-55 production casing, 2382' set @ 2394'. Baffle @ 2383'. Cemented with 365 sks. Class "B" 65/35 Poz with 6% gel and 1/2 cu.ft. perlite (704 cu.ft.) followed by 75 sks. Class "B" with 10% D-53 RFC (103 cu.ft.) WOC 18 hours. Top of cement @ 100' T.S.

RECEIVED

AUG 09 1985

OIL CON. DIV.

DIST. 3

8-6-85

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY