

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1590' FSL, 1070' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

RECEIVED
OCT 10 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
OCT 17 1985
OIL CON. DIV.
DIST. 3

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Murphy E

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Aztec Pictured Cliffs

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T-30-N, R-11-W
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 8-2-85 16. DATE T.D. REACHED 8-5-85 17. DATE COMPL. (Ready to prod.) 10-8-85 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 5935' GL 19. ELEV. CASINGHEAD 5935'

20. TOTAL DEPTH, MD & TVD 2394' 21. PLUG BACK T.D., MD & TVD 2383' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2228-2307' (Aztec Pictured Cliffs) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Ind. Electrolog Gamma Ray; Temp Survey; Comp. Densilog Comp. Neutron Gamma Ray; Correlation Gamma-Ray Log; Ind. Elec. No 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	146'	12 1/4"	112 cu ft	
2 7/8"	6.4#	2394'	7 7/8"	807 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2228, 2235, 2244, 2251, 2261, 2269, 2277,
2286, 2294, 2307 w/1 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2228-2307	62,000# 10/20 sand&69,394 gals slickwt

33. PRODUCTION

DATE FIRST PRODUCTION 8-5-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected.				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 10-8-85	HOURS TESTED SI 7 Days	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 0	GAS—MCF. 0	WATER—BBL. 0	GAS-OIL RATIO 0
FLOW. TUBING PRESS. SI -0-	CASING PRESSURE SI 333	CALCULATED 24-HOUR RATE	OIL—BBL. No Flow	GAS—MCF. No Flow	WATER—BBL. No Flow	OIL GRAVITY-API (CORR.) 0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk DATE 10-9-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	870'	970'	ss. white cr-grn s.
Kirtland	970'	1904'	Gry sh interbedded w/tight gry fine-grn ss.
Fruitland	1904'	2216'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
Pictured Cliffs	2216'	2394'	Gry, fine-grn tight, varicolored soft ss.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	870'	
Kirtland	970'	
Fruitland	1904'	
Pic. Cliffs	2216'	