	5 NMOC	CD 1 DE 1	File		300	45-2	061/01/	
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION					045-26494 Form C-101		
SANTA FE					 	Revised 1-1-6		
FILE						SA, Indicate	Type of Lease	
U.S.G.S.	 						& Gas Lease No.	
LAND OFFICE	<u> </u>				Į.			
OPERATOR					ŀ	mn	mmmm	
		DOUL DEEDEN	OD DI LIC BACK					
	N FOR PERMIT IC	DRILL, DEEPEN,	UR PLUG BACK	·		7. Unit Agre	ement Name	
1s. Type of Work								
b. Type of Well		DEEPEN 🗌	PL	.UG B	ACK 🔲 📗	8. Farm or L	ease Name	
Well XX GA Well XX	. עת		SINGLE	MULT	PLE XX	Kelly		
2. Name of Operator	DK OTHER		1011			9. Well No.		
JEROME P. McHU	GH					1		
3. Address of Operator	-						d Pool, or Wildcat	
P O Box 809, F	armington, NM	87499				Basin D	akota/Undos Gall	
4. Location of Well	P 10	000	EET FROM THE SO	uth	LINE			
0417 22111				7.5	.,	172/23	14/44/44/	
AND 880' PEET PROM	THE East CI	HE OF SEC. 25	wp. 30N REE.	15	W HMPM	7742747	111/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/	
						12. County San Jua		
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	777	777777	oue nec	HHHHH	
	777777777	<i>HHHHH</i>	9, Proposed Depth		A. Formation	7777777	20. Rotary or C.T.	
			5620'		Gallup/D		Rotary	
21. Elevations (Show whether DF,	RT ato 1 21A King	d & Status Plug. Bond	21B. Drilling Contrac		allup/D		. Date Work will start	
5365 G	· · ·	itewide	LLL Drilling		•		ASAP	
23.	2- 3			,	•			
23.		PROPOSED CASING AND	CEMENT PROGRA	М				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEF	ΣТΗ		CEMENT		
SIZE OF HOLE	9-5/8"	36#	250'	этн	145 cf	circula	ted to surface	
				•тн	145 cf 363 cf	circula (TD to	ted to surface 4500') lst stage	
12-1/4"	9-5/8"	36#	250'	°TH	145 cf 363 cf 1238 cf	circula (TD to (4500'	ted to surface	
12-1/4"	9-5/8"	36#	250'	PTH	145 cf 363 cf 1238 cf	circula (TD to	ted to surface 4500') lst stage	
12-1/4" 7-7/8"	9-5/8" 4-1/2"	36# 10.5#	250' 5620'		145 cf 363 cf 1238 cf 2nd	circula (TD to (4500' stage	ted to surface 4500') 1st stage to surface)	
12-1/4" 7-7/8" Plan to dri	9-5/8" 4-1/2" 11 with spud mu	36# 10.5# and to set surface	250' 5620' e casing at 2	250'.	145 cf 363 cf 1238 cf 2nd Will	circula (TD to (4500' stage	ted to surface 4500') 1st stage to surface) 11	
12-1/4" 7-7/8" Plan to dri with water-	9-5/8" 4-1/2" 11 with spud mumud-gel mixture	36# 10.5# and to set surface to test the Da	250' 5620' e casing at 2 kota and Gall	250'.	145 cf 363 cf 1238 cf 2nd Will formatio	circula (TD to (4500' stage then dri ns suffi	ted to surface 4500') 1st stage to surface) 11	
12-1/4" 7-7/8" Plan to dri with water- Plan to run	9-5/8" 4-1/2" 11 with spud mumud-gel mixture IES, CDL and C	36# 10.5# Id to set surface to test the Da CNL logs. If we	e casing at 2 kota and Gall	250'.	145 cf 363 cf 1238 cf 2nd Will formation	circula (TD to (4500' stage then dri ns suffi ill run	ted to surface 4500') 1st stage to surface) 11 ciently.	
Plan to dri with water- Plan to run 4½" casing,	9-5/8" 4-1/2" 11 with spud mumud-gel mixture IES, CDL and Comenting in 2	36# 10.5# Id to set surface to test the Da INL logs. If we stages; will s	e casing at 2 kota and Gall appears prelectively pe	250'. lup froducerfor	145 cf 363 cf 1238 cf 2nd Will formation ctive, we	circula (TD to (4500' stage then dri ns suffi ill run ac, clea	ted to surface 4500') 1st stage to surface) 11 ciently.	
Plan to dri with water- Plan to run 4½" casing,	9-5/8" 4-1/2" 11 with spud mumud-gel mixture IES, CDL and Comenting in 2	36# 10.5# Id to set surface to test the Da CNL logs. If we	e casing at 2 kota and Gall appears prelectively pe	250'.	145 cf 363 cf 1238 cf 2nd Will formation tive, we sate, fr 7# tubi	circula (TD to (4500' stage then dri ns suffi ill run ac, clea	ted to surface 4500') 1st stage to surface) 11 ciently.	
Plan to dri with water- Plan to run 4½" casing,	9-5/8" 4-1/2" 11 with spud mumud-gel mixture IES, CDL and Comenting in 2	36# 10.5# Id to set surface to test the Da INL logs. If we stages; will s	e casing at 2 kota and Gall appears prelectively pe	250'.	145 cf 363 cf 1238 cf 2nd Will formation tive, we sate, fr 7# tubi	circula (TD to (4500' stage then dri ns suffi ill run ac, clea	ted to surface 4500') 1st stage to surface) 11 ciently.	
Plan to dri with water- Plan to run 4½" casing,	9-5/8" 4-1/2" 11 with spud mumud-gel mixture IES, CDL and Community in 2	36# 10.5# Id to set surface to test the Da INL logs. If we stages; will s	e casing at 2 kota and Gall appears prelectively pe	250'.	145 cf 363 cf 1238 cf 2nd Will formation ctive, we	circula (TD to (4500' stage then dri ns suffi ill run ac, clea	ted to surface 4500') 1st stage to surface) 11 ciently.	
12-1/4" 7-7/8" Plan to dri with water- Plan to run 4½" casing, out after f	9-5/8" 4-1/2" 11 with spud mumud-gel mixture IES, CDL and Community in 2	36# 10.5# Id to set surface to test the Da INL logs. If we stages; will s	e casing at 2 kota and Gall appears prelectively pe	250'. lup froducerfor	145 cf 363 cf 1238 cf 2nd Will formation tive, we sate, fr 7# tubi	circula (TD to (4500' stage then dri ns suffi ill run ac, clea ng.	ted to surface 4500') 1st stage to surface) 11 ciently.	
Plan to dri with water- Plan to run 4½" casing, out after f	9-5/8" 4-1/2" ll with spud mumud-gel mixture IES, CDL and Completed and completed dedicated.	36# 10.5# Id to set surface to test the Da INL logs. If we stages; will s	e casing at 2 kota and Gall 11 appears prelectively per 12 2-3/8" O.D.	250'. lup forceduce erfor , 4.	145 cf 363 cf 1238 cf 2nd Will formation tive, we sate, fr 7# tubi	circula (TD to (4500' stage then dri ns suffi ill run ac, clea ng.	ted to surface 4500') 1st stage to surface) 11 ciently.	
Plan to dri with water- Plan to run 4½" casing, out after f	9-5/8" 4-1/2" 11 with spud mumud-gel mixture IES, CDL and Complete and complete dedicated.	36# 10.5# Id to set surface to test the Da INL logs. If we stages; will s	e casing at 2 kota and Gall 11 appears prelectively per 12 2-3/8" O.D.	250'. lup forceduce erfor , 4.	145 cf 363 cf 1238 cf 2nd Will formation tive, we sate, fr 7# tubi	circula (TD to (4500' stage then dri ns suffi ill run ac, clea ng.	ted to surface 4500') 1st stage to surface) 11 ciently.	
Plan to dri with water- Plan to run 4½" casing, out after f Gas is not APPROVAL I UNLESS DRI	9-5/8" 4-1/2" 11 with spud mumud-gel mixture IES, CDL and Commenting in 2 rac and completed. EXPIRES TO MAKENICALLING IS COMMENICALLING IS COMPARILING IS	36# 10.5# Id to set surface to test the Da INL logs. If we stages; will s te the well usin	e casing at 2 kota and Gall 11 appears prelectively per 12 2-3/8" O.D.	250' dup for coduce of for the coduce of the	145 cf 363 cf 1238 cf 2nd Will formation ctive, we sate, from 7# tubi	circula (TD to (4500' stage then dri ns suffi ill run ac, clea ng.	ted to surface 4500') 1st stage to surface) 11 ciently.	
Plan to dri with water- Plan to run 4½" casing, out after f Gas is not APPROVAL! UNLESS DRI SPUD NOTICE	9-5/8" 4-1/2" 11 with spud mumud-gel mixture IES, CDL and Complete and complete dedicated. EXPIRES LLING IS COMMENCE AUST RESIDENT.	36# 10.5# Id to set surface to test the Da INL logs. If we stages; will s te the well usin	e casing at 2 kota and Gall 11 appears prelectively per 12 2-3/8" O.D.	250' dup for coduce of for the coduce of the	145 cf 363 cf 1238 cf 2nd Will formation tive, we sate, fr 7# tubi	circula (TD to (4500' stage then dri ns suffi ill run ac, clea ng.	ted to surface 4500') 1st stage to surface) 11 ciently.	
Plan to dri with water- Plan to run 4½" casing, out after f Gas is not APPROVAL I UNLESS DRI	9-5/8" 4-1/2" 11 with spud mumud-gel mixture IES, CDL and Complete IES, CDL and Complete IES, COMMENCIE MUST BE SUBMITTED.	36# 10.5# Id to set surface to test the Da SNL logs. If we stages; will stee the well using the stage of the stage o	e casing at 2 kota and Gall 11 appears prelectively per g 2-3/8" 0.D.	250' dup for	145 cf 363 cf 1238 cf 2nd Will formation tive, we sate, from 7# tubin 2 9 198 CON. I	circula (TD to (4500' stage then dri ns suffi ill run ac, clea ng.	ted to surface 4500') 1st stage to surface) 11 ciently.	
Plan to dri with water- Plan to run 4½" casing, out after f Gas is not APPROVAL I UNLESS DRI SPUD NOTICE WITHIN 10 E	9-5/8" 4-1/2" 11 with spud mumud-gel mixture IES, CDL and Complete IES, CDL and Complete IES, COMMENCE AUST BE SUBMITTED PROCESS OF SU	36# 10.5# Id to set surface to test the Da SNL logs. If we stages; will stee the well using the stage of the	e casing at 2 kota and Gall 11 appears prelectively per g 2-3/8" O.D.	250'. lup foroducerfor , 4. LUI	145 cf 363 cf 1238 cf 2nd Will formation tive, we sate, from 7# tubin 2 9 198 CON. I	circula (TD to (4500' stage then dri ns suffi ill run ac, clea ng.	ted to surface 4500') 1st stage to surface) 11 ciently.	
Plan to dri with water- Plan to run 4½" casing, out after f Gas is not APPROVAL I UNLESS DRI SPUD NOTICE WITHIN 10 E	9-5/8" 4-1/2" 11 with spud mumud-gel mixture IES, CDL and Complete IES, CDL and Complete IES, COMMENCE AUST BE SUBMITTED PROCESS OF SU	36# 10.5# Id to set surface to test the Da SNL logs. If we stages; will stee the well using the stage of the stage o	e casing at 2 kota and Gall 11 appears prelectively per g 2-3/8" O.D.	250'. lup foroducerfor , 4. LUI	145 cf 363 cf 1238 cf 2nd Will formation tive, we sate, from 7# tubin 2 9 198 CON. I	circula (TD to (4500' stage then dri ns suffi ill run ac, clea ng.	ted to surface 4500') 1st stage to surface) 11 ciently.	
Plan to dri with water- Plan to run 4½" casing, out after f Gas is not APPROVAL! UNLESS DRI SPUD NOTIC WITHIN 10 E	9-5/8" 4-1/2" 11 with spud mumud-gel mixture IES, CDL and Complete IES, CDL and Complete IES, COMMENCE AUST BE SUBMITTED PROCESS OF SU	36# 10.5# Id to set surface to test the Date of the D	e casing at 2 kota and Gall 11 appears prelectively per g 2-3/8" O.D.	250'. lup foroducerfor , 4. LUI	145 cf 363 cf 1238 cf 2nd Will formation tive, we sate, from 7# tubin 2 9 198 ON. INT. 3	circula (TD to (4500' stage then dri ns suffi ill run ac, clea ng.	ted to surface 4500') 1st stage to surface) 11 ciently. n	
Plan to dri with water- Plan to run 4½" casing, out after f Gas is not APPROVAL I UNLESS DRI SPUD NOTICE WITHIN 10 E	9-5/8" 4-1/2" 11 with spud mumud-gel mixture IES, CDL and Complete IES, CDL and Complete IES, COMMENCE AUGUST BE SUBMITTED PROGRAM: IF ANY. INCOMPOSED PROGRAM: IF ANY.	36# 10.5# Id to set surface to test the Date of the D	e casing at 2 kota and Gall 11 appears prelectively per g 2-3/8" O.D.	250'. lup foroducerfor , 4. LUI	145 cf 363 cf 1238 cf 2nd Will formation tive, we sate, from 7# tubin 2 9 198 ON. INT. 3	circula (TD to (4500' stage then dri ns suffi ill run ac, clea ng. LD OULTIVE 10HE	ted to surface 4500') 1st stage to surface) 11 ciently. n	
Plan to dri with water- Plan to run 4½" casing, out after f Gas is not APPROVAL! UNLESS DRI SPUD NOTIC WITHIN 10 E	9-5/8" 4-1/2" 11 with spud mumud-gel mixture IES, CDL and Complete IES, CDL and Complete IES, COMMENCE AUGUST BE SUBMITTED PROGRAM: IF ANY. INCOMPOSED PROGRAM: IF ANY.	36# 10.5# Id to set surface to test the Date of the D	e casing at 2 kota and Gall 11 appears prelectively per 2-3/8" O.D. R. C. C. D. C.	250'. lup foroducerfor , 4.	145 cf 363 cf 1238 cf 2nd Will formation tive, we have, fr 7# tubi 29198 CON. [DIST. 3	circula (TD to (4500' stage then dri ns suffi ill run ac, clea ng. LD OULTIVE 10HE	ted to surface 4500') 1st stage to surface) 11 ciently. n	
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Plan to dri with water- Plan to run 4½" casing, out after f Gas is not APPROVAL I UNLESS DRI SPUD NOTICE WITHIN 10 E	9-5/8" 4-1/2" 11 with spud mu mud-gel mixture IES, CDL and Complete IES, CDL and CDL	36# 10.5# Id to set surface to test the Date of the Deputy Title Field DEPUTY	e casing at 2 kota and Gall 11 appears prelectively per grant 2 color of the property of the p	250'. Lup if roducerfor , 4. E C	145 cf 363 cf 1238 cf 2nd Will formation tive, we sate, fr 7# tubi 2 9 198 ON. [OIST. 3	circula (TD to (4500' stage then dri ns suffi ill run ac, clea ng. LD OULTIVE 10HE	ted to surface 4500') 1st stage to surface) 11 ciently. n	
Plan to dri with water- Plan to run 4½" casing, out after f Gas is not APPROVAL I UNLESS DRI SPUD NOTICE WITHIN 10 E	9-5/8" 4-1/2" 11 with spud mu mud-gel mixture IES, CDL and Complete IES, CDL and CDL	36# 10.5# Id to set surface to test the Date of the Stages; will see the well using the stages of the best of my keepen to the best of my keepen	e casing at 2 kota and Gall 11 appears prelectively per grant 2 color of the property of the p	250'. Lup if roducerfor , 4. E C	145 cf 363 cf 1238 cf 2nd Will formation tive, we sate, fr 7# tubi 2 9 198 ON. [OIST. 3	circula (TD to (4500' stage then dri ns suffi ill run ac, clea ng. LD OULTIVE 10HE	ted to surface 4500') 1st stage to surface) 11 ciently. n	

OIL CONSULTO A CONTRACTOR SON OF NEW MEXICO P. O. DOX 2088 WERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

		All distances mu	ot be from 1	ie outer houndartes of	the Rectio	ๆ.		
Jerome P.			Luo	Kelly				Well Ho.
P Se	25	Township 30 Nort	h	Hange 15 West	County	n Juan		
Actual Festage Locatio		<u> </u>			<u> </u>			
	ret from the	South line	• and	880 fre	I from the	East	:	line
Ground Level Elev.	Producing For			W,C-			Dodice	ited Acreege:
5365		lup/Dakota		es. Gallup/Bas			407	VEIAB
2. If more than interest and r	one lease is oyalty).	dedicated to the	well, out		ntify the	ownership th	hereol	below. (both as to working where been consoli-
dated by comm	nunitization, u	nitization, force-p	pooling.et .pe of con	solidation		·		
No allowable v	cessary.) vill be assigne	d to the well unti	il all inter	ests have been co	ons olida	led (by com	nuniti	Use reverse side of tation, unitization, red by the Division.
	i 1		,	!	T		CERT	FICATION
	 					teined here	ein is to	to the information con- ye and complete to the fee and belief.
	+		RE			James S. Position Field St		en
	 	SEC. 25	Oll.	CON. DIV		Jerome F		
S/2 of Sec.	75 - McHugh	ı Fee Lease					597	Traffe well location Traffe well location
	i +			0 08	1	Anology day	GAA-1 Q	ALLE RIVERS
	! ! !			990		July 2 Hispiniered Fin and/or Land 5	olession wrveyor	nel Engineer
		7=-	7			Cellifonie No.	55	renhouse I S