

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____							
2. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____							
3. Name of Operator		JEROME P. McHUGH							
4. Address of Operator		P O Box 809, Farmington, NM 87499							
4. Location of Well		UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>880</u> FEET FROM <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>30N</u> REC. <u>15W</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
7/31/85		8/7/85		9-23-85**		5365' GL; 5380' KB		5365' GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many DK is TA.		23. Intervals Drilled By		Rotary Tools	
5634'		5330'		Only GA completed.		TD		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
4524-4968, Gallup								No	
26. Type Electric and Other Logs Run								27. Was Well Cored	
FDC. DIL, GR-CCL								No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	272' KB	12-1/4"	177 cf Class B 2% CaCl ₂	---
4-1/2"	10.5#	5631' KB	7-7/8"	1st stg 595 cf (50/50 poz w/ 2% gel, 6#/sk gilsonite & 1#/sk flocele); 2nd stg 1255 cf (480 sx 65/35 poz w/ 12% gel & 1#/sk flocele & 75 sx class B). TOTAL SLURRY 1784 CF	---

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	4966' KB	See reverse.

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See reverse.		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		4524-4968	
		500 gal. 10% MSA acid;	
		65,000 gal 30# gel water;	
		100,000# 20/40 sand	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in, SI W.O. gas PL)	
9-23-85**		flowing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
1-16-86	12	16/64"		33	48	1 (frac water)	1455
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
65 psi	630 psi SI		66 BOPD	96 MCFD	2 BWPD (frac)	45°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented during test; to be sold.		Hazen	
35. List of Attachments ** 1st new oil swabbed to tank during completion operations.			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James S. HazenTITLE Field Supt.DATE 1/24/86