

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name			
2. Name of Operator		JEROME P. McHUGH		8. Farm or Lease Name			
3. Address of Operator		P O Box 809, Farmington, NM 87499		9. Well No.			
4. Location of Well		UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>880</u> FEET FROM <u>East</u> LINE OF SEC. <u>25</u> TWP. <u>30N</u> RGE. <u>15W</u>		10. Field and Pool, or Willacat			
15. Date Spudded		7/31/85		12. County			
16. Date T.D. Reached		8/7/85		San Juan			
17. Date Compl. (Ready to Prod.)		NA - DK is TA		13. County			
18. Elevations (DF, RKB, RT, CR, etc.)		5365' GL; 5380' KB		San Juan			
19. Elev. Casinghead		5365' GL		14. County			
20. Total Depth		5634'		San Juan			
21. Plug Back T.D.		5330'		15. County			
22. If Multiple Compl., How Many		Only GA is completed		San Juan			
23. Intervals Drilled By		Rotary Tools		16. County			
24. Producing Interval(s), of this completion - Top, Bottom, Name		Dakota - Temporarily Abandoned. See reverse.		San Juan			
25. Was Directional Survey Made		No		17. County			
26. Type Electric and Other Logs Run		FDC. DIL, GR-CCL		San Juan			
27. Was Well Cored		No		18. County			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	36#	272' KB	12-1/4"	177 cf Class B 2% CaCl ₂	---		
4-1/2"	10.5#	5631' KB	7-7/8"	1st stg 595 cf (50/50 poz w/ 2% gel, 6#/sk gilsonite & 1#/sk flocele); 2nd stg 1255 cf (480 sx 65/35 poz w/ 12% gel & 1#/sk flocele & 75 sx class B). TOTAL SLURRY 1784 CF	---		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET		
None							
30. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET		
None							
31. Perforation Record (Interval, size and number)							
See reverse.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
5434-5555		1250 gal. 15% HCL;					
		66,470 gal. 30# cross link gel;					
		84,890# 20/40 sand					
33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)			
NA							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							

JAN 29 1986

OIL CON. DIV.

DIST. 3

SIGNED James S. Hazen James S. HazenTITLE Field Supt.DATE 1/24/86