

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GA <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DK <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator JEROME P. McHUGH	8. Farm or Lease Name Kelly
3. Address of Operator P O Box 809, Farmington, NM 87499	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>880</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>30N</u> RANGE <u>15W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota/Undes.Gallu
15. Elevation (Show whether DF, RT, GR, etc.) 5365' GL; 5380' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 12 $\frac{1}{4}$ " hole at 10:45 PM, 7-31-85.
Drilled to 275'.
Ran 6 jts. (253.78') 9-5/8" OD, 36#, K-55 casing set at 272' KB.
Cemented with 150 sx class "B" with 2% CaCl₂ with $\frac{1}{4}$ # flocele/sk (177 cf).
Cement circulated to surface. Plug down at 10 AM, 8-1-85. W.O.C. 12 hrs.
Pressure tested BOP and casing to 1500 psi for 30 min. Held OK.

AUG 06 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. Hazen James S. Hazen TITLE Field Supt. DATE 8-2-85APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE AUG 06 1985

CONDITIONS OF APPROVAL, IF ANY: