

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

3 NMOC, Aztec 1 DE 1 File

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GA GAS <input checked="" type="checkbox"/> DK WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator JEROME P. McHUGH	8. Farm or Lease Name Kelly
3. Address of Operator P O Box 809, Farmington, NM 87499	9. Well No. 1
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 880 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 30N RANGE 15W NMPM.	10. Field and Pool, or Wildcat Basin Dakota/Undes. Gall
15. Elevation (Show whether DF, RT, GR, etc.) 5365' GL; 5380' KB	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon review of the open hole logs, we plan to complete only the Dakota formation.  
The Gallup will not be perforated and has been properly cemented.

Therefore, 4½" casing was run rather than 5½" as required by OCD if both  
the Gallup and Dakota formations had been completed.

NOTE: VERBAL APPROVAL OBTAINED FROM CHARLES GHOLSON 8-7-85.

RECEIVED  
AUG 15 1985  
OIL CON. DIV.  
DIST. 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. Hazen TITLE Field Supt. DATE 8-13-85

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 AUG 15 1985

CONDITIONS OF APPROVAL, IF ANY: