

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GA GAS WELL <input checked="" type="checkbox"/> DK OTHER- 2. Name of Operator JEROME P. McHUGH 3. Address of Operator P O Box 809, Farmington, NM 87499 4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>880</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>30N</u> RANGE <u>15W</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5365' GL; 5380' KB	7. Unit Agreement Name 8. Farm or Lease Name Kelly 9. Well No. 1 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 5634' on 8-7-85.

Rigged up and ran 142 jts. 4½", 10.5#, K-55 casing. Landed at 5631' KB. Halliburton DV tool at 3503' KB. Cemented 1st stage with 10 bbl. mud flush followed by 420 sx 50/50 poz with 2% gel, 6½#/sk gilsonite & ¼#/sk flocele. (529 cf slurry) Plug down at 7:30 AM 8/8/85. Opened DV tool and circulated with rig pump for 3 hrs. Cemented 2nd stage with 10 bbl. mud flush followed by 480 sx 65/35 poz with 12% gel & ¼#/sk flocele tailed by 75 sx class "B". (1255 cf slurry) Plug down at 11:00 AM. Float held. Full returns throughout both stages with a show of cement to surface on 2nd stage. Rigged down BOP, set slips, cut off casing & released rig at 4:30 PM 8/8/85.

AUG 15 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. Hazen TITLE Field Supt. DATE 8-13-85APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 8 DATE AUG 15 1985

CONDITIONS OF APPROVAL, IF ANY: