

Form 3160-5
(November 1983) 5 BLM
(Formerly 9-331)
1 Celsius-Denver

UNITED STATES 1 File
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)
1 Celsius-SLC

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 16765

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nice

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T30N, R14W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL - 890' FEL

RECEIVED

SEP 10 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

5448' GL; 5460' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) T.D., 4 1/2" casing & cement

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Reached T.D. of 5832' on 9-7-85.

Finished laying down drill pipe and collars. Rigged up and ran 142 jts. 4 1/2" OD, 10.5#, K-55, 8 Rd, ST&C casing (T.E. 5855.70') set at 5829' RKB. Cemented first stage with 230 sx 50-50 pos w/2% gel and 12 1/2# gilsonite per sack and 1# flocele per sack, followed by 110 sacks 50-50 pos plus 2% gel & 1# flocele per sack (total cement slurry first stage=471 cf). Pumped 10 bbls mud flush ahead of cement. Went 2 bbls over on displacement. Failed to bump plug. Float held OK. Had full returns throughout job. Dropped opening bomb and opened stage tool at 3767'. Circulated 2 1/2 hrs with rig pump. Cemented 2nd stage with 10 bbls mud flush followed by 750 sacks 65-35 plus 12% gel with 1# flocele per sk, followed by 120 sx 50-50 pos w/2% gel & 1# flocele per sk. (Total cement slurry 2nd stage = 1817 cf). TOTAL CEMENT SLURRY BOTH STAGES = 2288 cf. Good circulation throughout job. Circulated approx. 20 bbls cement to surface. Closed stage tool with 2500 psi-held OK. N.D. BOP. Set 4 1/2" casing slips. Cut off casing and released rig at 6:00 PM 9-7-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

9-9-85

SEP 12 1985

ACCEPTED FOR RECORD
DATE

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.