

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W.H. Riddle

9. WELL NO.

3R

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR ARMA

NE/SW Sec 24, T30N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1370' FSL X 1450' FWL

RECEIVED

14. PERMIT NO.

JAN 10 1986

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6328' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.)*

Moved in and rigged up service unit on 11-7-85. Total depth of the well is 7610' and plugback depth is 7600'. Pressure tested casing to 4800 psi for 30 minutes. Perforated the following intervals: 7478'-7486', 7506'-7514', 7562'-7586', 4 jspf, .39" in diameter, for a total of 160 holes. Fraced interval 7478'-7586' with 60,000 gal 30# crosslinked gel and 87,372# 20-40 mesh brady sand. Cleaned out sand fills. Set retrievable bridgeplug at 7460' and pressure tested to 4300 psi. Perforated the following intervals: 7310'-7336', 7408'-7436', 4 jspf, .48" in diameter, for a total of 216 holes. Fraced interval 7310'-7436' with 60,000 gals 70 quality foam and 128,500# 20-40 mesh brady sand. Cleaned out sand fills. Retrieved bridgeplug set at 7460'. Landed 2 3/8" tubing at 7570' and released the rig on 12-28-85.

RECEIVED
JAN 22 1986
OIL & GAS DIV.
DATE 1-9-86

ACCEPTED FOR RECORD

DATE JAN 17 1986

18. I hereby certify that the foregoing is true and correct

SIGNED

BS Shaw

TITLE

Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

h

*See Instructions on Reverse Side

NMOCC