

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

RECEIVED

FEB 06 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

FEB 13 1986

OIL CON. DIV.  
DIST. 3

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
Amoco Production Co.

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
At surface 1370' FSL x 1450' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078200

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
W. H. Riddle

9. WELL NO.  
3 R

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

NE/SW Sec 24, T30N, R10

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

15. DATE SPUDDED 10-10-85 16. DATE T.D. REACHED 10-19-85 17. DATE COMPL. (Ready to prod.) 12-29-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6343' KB 19. ELEV. CASINGHEAD 6328' GR

20. TOTAL DEPTH, MD & TVD 7610' 21. PLUG, BACK T.D., MD & TVD 7600' 22. IF MULTIPLE COMPL. HOW MANY\* Single 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 7310'-7586' Basin Dakota 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIFL-GR, CDL-LPN-GR-CAL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# J-55	351'	12 1/4"	313 cu. ft. Class B	Ideal
7"	20# J-55	3350'	8 3/4"	768 cu. ft. Class B	65:35 poz
				118 cu. ft. Class B	Ideal
				OVER	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7570'	

31. PERFORATION RECORD (Interval, size and number)

7478'-7486', 7506'-7514', 7562'-7586', 4 jspf, .39" diameter, 160 holes. 7310'-7336', 7408'-7436', 4 jspf, .48" diameter, 216 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7478'-7586'	60000 gal 30# xlink gel & 87372# 20-40 mesh brady sud
7310'-7436'	60000 gal 70 qual foam & 128500# 20-40 mesh brady sn

33.\* PRODUCTION

DATE FIRST PRODUCTION 1-17-86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 1-18-86	HOURS TESTED 3 hrs.	CHOKE SIZE .75"	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. 224	WATER—BBL. →	GAS-OIL RATIO →
FLOW. TUBING PRESS. 132 psig	CASING PRESSURE 523 psig	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 1791	WATER—BBL. →	OIL GRAVITY-API (CORR.) →	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold.

TEST WITNESSED BY

Bryan Services

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

BDS Shaw

TITLE

Adm. Supervisor

DATE 1-28-86

FARMINGTON RESOURCE AREA

\*(See Instructions and Spaces for Additional Data on Reverse Side)

4 1/2"

11.6#

K-55

7610'

123 cu. ft. CLASS B 50:50 pox  
CLASS B 50:50 pox

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
t. Lookout	5177'	6342'	Not logged above this point			
allup	6342'	7208'				
reenhorn	7208'	7308'				
akota	7308'	TD				