6 BLM 1 File

Other instructions on reverse side)

UNITED STATES

	20.045.26504							
	5. LEASE DESIGNATION AND SERIAL NO.							
APPLICATION	NM 19163 6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
1a. TYPE OF WORK	DIN TOK TERIMIT	TO DRILL, D	CEI EIA, OR TEOO I)ACK	<u> </u>			
D	RILL X	DEEPEN [PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL	GAS TA		SINGLE MULTII	re m	S. FARM OR LEASE NAME			
2. NAME OF OPERATOR	WELL X OTHER		ZONE LA ZONE					
DUGAN PRODUC	Casa Blanca 9. WELL NO.							
3. ADDRESS OF OPERATO								
P 0 Box 208, 4. LOCATION OF WELL At surface	10. FIELD AND POOL, OR WILDCAT							
4. LOCATION OF WELL At surface	Basin Dakota							
890' FSL	- 790' FWL			-	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. 2	sone		JUL 1 6 1985	•	Sec. 17, T30N, R14W, NMPM			
14. DISTANCE IN MILE	S AND DIRECTION FROM NEA	REST TOWN OR FOST	EAULOF LAND MANAGER RMINGTON RESOURCE A	MENT	12. COUNTY OR PARISH 13. STATE			
6 miles NW c	of Kirtland, NM	FA	RMINGTON RESOURCE A	REA	San Juan NM			
15. DISTANCE FROM PRO	POSED*		16. NO. OF ACRES IN LEASE	17. No. (F ACRES ASSIGNED			
PROPERTY OR LEASI		-	1840. '	TO T	S 320			
18. DISTANCE FROM PR	OPOSED LOCATION* ADD	rox.	19. PROPOSED DEPTH		RY OR CABLE TOOLS			
OR APPLIED FOR, ON		300'	6055'		Rotary			
21. ELEVATIONS (Show v	whether DF, RT, GR, etc.)	- t d		:	22. APPROX. DATE WORK WILL START*			
5582' arrocadur	on is subject to technic of review pursuant to 4	eiang 3 CFS 3446 5		881111	ASAP			
23. and appr	hai pursuent to 43 GFR	PROPOSED CASING	3 AND CEMENTING PROGR.	OHID IEC	NG OPERATIONS AUTHORIZED ARE T TO COMPLIANCE WITH ATTACHED			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEP		"GENERAL PENTAPEMENTANE				
12-1/4"	8-5/8"	24#	200'	160	ct circulated to surface			
7-7/8"	4-1/2"	10.5#	60551	1545	cf circulated to surface			
	•	i	I	1	÷			
Dlan to duil	1 a 12 1/4# bolo	and sot 200	1 of 0 5/0" ND 2	1# .1_5	5 curface casing:			
Plan to drill a 12-1/4" hole and set 200' of 8-5/8" OD, 24#, J-55 surface casing; then plan to drill a 7-7/8" hole to total depth with gel-water-mud program to test								
the Dakota formation. Plan to run IES and CDL logs. If deemed productive,								
will run 4½", 10.5#, J-55 casing, selectively perforate, frac, clean out after								
frac and com		3,						
	•				TO CAR TON			
GAS IS NOT DEDICATED.								
	E AUG 0:7.1985							
				7	II CON DIV			
				-	The Salver			
·				Ę	D.S.1. 3			
IN ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: If	proposal is to deepe	n or plug back, give data on p	resent prod	uctive sone and proposed new productive			

reventer program, if any.			<u> </u>	<u> </u>
signed Sherman & Jugar	TITLE	Geologist		DATE 7-15-85
(This space for Federal or State office use)				
PERMIT NO.	· · · · · · · · · · · · · · · · · · ·	APPROVAL DATE	<u> </u>	
APPROVED BY	TITLE			DATE
CONDITIONS OF ACCEDING, IS ANT.]	ZeZ J. Stan McKee
100			Jest C	

*See Instructions On Reverse Side

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OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

P. O. BOX 2088

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section. Chetolot 1 Casa Blanca Dugan Production Corporation County Hange Township Section Unit Letter San Juan 14 West 30 North Actual Factore Location of Well; 790 feet from the 890 South feet from the Dedicated Acroage: **Producing Formation** Ground Level Clev. Basin Dakota Acres Dakota 5582 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation ___ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information comtained herein is true and complete to the RECEIVED of my knowledge, and belief. FARMINGTON RESOURCE AREA <u>Sherman E. Dugan</u> Position Geologist Dugan Production Corp. Date 7-15-85 HIL RISEA. SEC. 17 ONAL DED LAND Dugan Prod Ls.# NM 19163 Date Surveyed DIST. 3 July 3, 1985 Registered Professional Engineer and/or Land Surveyor Edgar L. Risenhoover, L. S. 500 1500 1000

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Continue					
DUGAN PRODUCTION CORP Casa Blanca #1 Existing Roads ===== Exhibit		CORP Casa Blanca #1 Road(s) Exhibit E Maximum grades 0			
Distance from nearest town or reference p 6 miles NW of Kirtland, NM Type of surface dirt	Drainage design Cuts & Fills Surfacing mater Turnouts	none required			
Other	Culverts ⊯Gates —_Cattleguard //Fence cuts	None			
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