

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth or.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
SEP 12 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078200B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Riddle B

9. WELL NO.

5E

10. FIELD AND POOL, OR WILDCAT

Basin ^{Basin} ~~Basin~~ Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T-30-N, R-10-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1800'N, 1720'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6291'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-5-85 TD 3300'. Ran 81 jts. 7", 20.0#, K-55 intermediate casing, 3287' set @ 3299'. Cemented with 200 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (386 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement at 1300' by T.S.

9-9-85 TD 7505'. Ran 190 jts. 4 1/2", 10.5# & 11.6#, K-55 production casing, 7493' set @ 7505'. Float collar set @ 7497'. Cemented with 245 sks. Class "B" 50/50 Poz, 8% gel and 1/4 cu ft fine gilsonite (532 cu ft) and 100 sks. Class "B", 1/4 # fine tuf-plug/sk, 4% HR-7 (118 cu.ft.) WOC 18 hours. Top of cement @ 2700'.

RECEIVED
SEP 18 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Peggy Leah

TITLE

Drilling Clerk

DATE

9-11-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

SEP 19 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA