DISTRICT | P.O. Box 1980, Hobbs, NM 88240

Lineigy, Minicians and Matural Resources Department /

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.	REQUEST 1	FOR ALLOWA	ABLE AND AUTHORIZ IL AND NATURAL GA	ATION					
Operator /	A A			Well API No.					
Address 13.	D. Beur, Ja.			30-045-26514					
P.D. Boy S	D. Farn	unaton	MM 8749	9					
Reason(s) for Filing (Check proper be		1. 77	Other (Please expla	in)					
Recompletion	Change Oil [in Transporter of: Dry Gas							
Change in Operator	Casinghead Gas	Condensate							
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WEI									
)	Well No. Pool Name, Include			Lease IV			ase No.		
Location	<u>-</u>	Midery	valed truth	State	Federal or Fee	wnos	4158		
Unit Letter	:810:	_ Feet From The	Dottle Line and88	/) Fa	et From The	y art	- ب		
Section 21 Town	nship 30N	Range 12	W , NMPM, Sa	1 11	ariom me_	(auc	LineCounty		
III. DESIGNATION OF TR.	ANSPORTER OF (OIL AND NATI	JRAL GAS				County		
Name of Authorized Transporter of Oi	or Conde	nsate	Address (Give address to which	h approved	copy of this for	m is 10 be sen	u)		
Name of Authorized Transporter of Ca	singhead Gas	or Dry Gas							
I well produces oil or liquids,	Mait Sec.		P.D. Stay GO,	taun	recton	NM	87499		
give location of tanks.	()∕Unit Sec.	Twp. Rge	Is gas actually connected?	When	7 0				
If this production is commingled with to IV. COMPLETION DATA	hat from any other lease o	r pool, give commin	gling order number:						
	Oil We	II Gas Well	New Well Workover	D	1 5 5 6				
Designate Type of Completi	on - (X)		I workover	Deepen	Plug Back S	iame Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready	lo Prod.	Total Depth		P.B.T.D.		l		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
erforations									
					Depth Casing	Shoe			
HOLE SIZE	TUBING	, CASING AND	CEMENTING RECORD		!				
TIOLE SIZE	CASING & T	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
									
									
V. TEST DATA AND REQU	EST FOR ALLOW	ARLE							
OIL WELL (Test must be after	er recovery of total volume	of load oil and mus	t be equal to or exceed top allow	able Calle	derell or he for	6.0.24			
Date First New Oil Run To Tank	Date of Test	Date of Test		Producing Method (Flow, pump, gas lift, et			(c.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size					
Actual Prod. During Test	During Test Oil - Bble.								
	Oit - Bols,		Water - Bbis.	i Oly	Gas- MCF				
GAS WELL					l		·		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Con	densale			
esting Method (pitot, back pr.)	Tubing Pressure (Shu	-inì	Carlos						
		Casing Pressure (Shut-in)		Choke Size					
I. OPERATOR CERTIFI	CATE OF COMP	LIANCE					<u>-</u>		
Division have been complied with an	ulations of the Oil Conser	. •	OIL CONS	ERVA	TION D	IVISIO	V		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			DEC 4.2						
The Contract of the Contract o			Date ApprovedDEC_0 81992						
Signature			By_ Bil Chang						
JOEL B. BURR, Printed Name	Je Ow	UER							
12/1/92	50%-25	Title	Title		IVISOR DIS	STRICT A	3		
Date	Tele	plione No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such at

