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Submit 3 Copies To Appropriate District Office	State of N				Form C-		
District J 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals as	nd Natu	rai Kesources	Revised March 25, 1999 WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-045-26514			
District III	1220 South St. Francis Dr.			5. Indicate Type		ļ	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe,			6. State Oil &	FEE 🗷		
1220 S. St. Francis Dr., Santa Fe, NM 87505	- · · · · · · · · ·			NM 024158	Jas Lesse No.		
SUNDRY NOT	ICES AND REPORTS ON			7. Lease Name of	or Unit Agreement Na	me:	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIA" PROPOSALS.)				AMOCO			
1. Type of Well:							
Oil Well Gas Well 🛭	Other						
2. Name of Operator				8. Well No.			
TEXAKOMA OIL & GAS CORPO	DRATION			1			
3. Address of Operator 5400 LBJ FREEWAY, SUITE 500	DATIAS TY 75240			9. Pool name or	•	a	
4. Well Location	, DALLAS, IA 7324V			FLORA VISTA	FRUTTLAND (76600		
4. Wai byomyti							
Unit Letter A:	810 feet from the N	ORTH	line and 880	feet from the _	EAST line		
Section 21	Township 30N	Rang	12W	NMPM	County SAN JUAN		
	10. Elevation (Show wh	ether DI	R, RKB, RT, GR, etc	î.)			
		56' GR					
11. Check	Appropriate Box to Indi	icate N	ature of Notice,	Report or Other	Data		
NOTICE OF IN	ITENTION TO:		SUB	SEQUENT RE	PORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	X	REMEDIAL WOR	к 🗆	ALTERING CASING	; []	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS. 🔲	PLUG AND		
PULL OR ALTER CASING	MULTIPLE	П	CASING TEST A	ND D	ABANDONMENT		
LOCE ON VELEN OND MA	COMPLETION	u	CEMENT JOB				
OTHER:			OTHER:				
12. Describe proposed or complete	d operations. (Clearly state	all perti	nent details, and gi	ve pertinent dates,	including estimated di	ate of	
starting any proposed work). S	EE RULE 1103. For Multip	ple Com	pletions: Attach we	ellbore diagram of p	proposed completion	DT	
recompilation.					proposed completion ((Pa)	
				/			
Texakoma proposes to plug and aba				f	OCT 2002	~~ ` ~ `	
1. Rig up service unit. Trip in hole with 1 ½" tubing to PBTD of 1880'.							
2. Pump 20 sacks Class B Neat Cement and displace. 3. Trip out tubing to 1300' and wait case hour on cement 3							
4. Trip in hole and tag top of cement at 1450'. Pump adequate cement to circulate to surface. Trip out of hole and tag top of cement at 1450'.							
	ace, filling annular space an				9	' ^\ ^	
6. Cut off wellhead and				`	(C) x 0 = 00°	A STATE OF THE PARTY OF THE PAR	
Λ	11 0 0 0	/			Cal Alexander	<i>''</i>	
Pe	RF @ 260'						
I hereby certify that the information	above is true and complete	to the be	st of my knowledge	e and belief.			
SIGNATURE Rodney	Kiel 11	MLE_	Operations Engin	eer	DATE 10/10/0	12 .	
Type or print name Rodney Kiel				Telenh	iome No. 972-701-910	06	
(This space for State use)		ne	POTY OR & SAS	· · · · · · · · · · · · · · · · · · ·	at.		
		TTLE			DATE	6 2002	
APPPROVED BY Conditions of approval, if any:	1;	IILE		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	UAIC	_	

Texakoma Oil & Gas Corp. Amoco #1 Flora Vista Fruitland Field San Juan County, New Mexico

EL: 5,656' (GL) Sec 21 - T30N - R12W 7"/20#/ Gernanted w/ 41 cu ft. class B 2 SPF; 0.35" ID Holes 1,504' - 12' PBTD 1,880" 1,911' Cemented w/ 168 cu. It 65/35 Paz Mix + 12% Gel +

+ 12.5 #/sk Gils. & 216 cu. ft. of 50/50 Poz Mbx +

+ 12.5 #/sk Gils.

Not to Scale

