om 3160-5 INITED ST	ATEC SUBMIT IN T	Form approved. Budget Bureau No. 1004-01
	HE INTERIOR verse side)	Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL W
		NW 00967 A
BUREAU OF LAND M		MM 09867-A 6. IF INDIAN, ALLOTTEE OR TRIBE NA
SUNDRY NOTICES AND F (Do not use this form for proposals to drill or to one of the control of th	REPORTS ON WELLS deepen or plug back to a magerent yes it—" for such proposats."	ervoir.
	Nou	7. UNIT AGREEMENT NAME
WELL X WELL OTHER	70V 1	S. FARM OR LEASE NAME
NAME OF OPERATOR	FARMINGTON RESOURCE THAT WITH ANY STATE REQUIREMENTS.	5
William C. Russell  ADDRESS OF OPERATOR  405 East 54th St., New York, No.  Location of Well (Report location clearly and in according and the space of the space	ARMINGTO LAND	Lunt 9. Wall NO.
ADDRESS OF OPERATOR	. 10033	Ms. #62-R
4U5 East 54th St., New York, Ni	dance with any State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface		Basin Dakota
1840' FNL & 990' FEL		11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA
		Sec. 18, T30N, R13W
4. PERMIT NO. 15. ELEVATIONS (	Show whether DF, RT, GR, etc.)	
5662'		San Juan   NM
Check Appropriate Box Notice of intention to:	To Indicate Nature of Notice, F	(eport, or Other Data  BUBBEQUENT REPORT OF:
	avame	
TEST WATER SHUT-OFF PULL OR ALTER CAS		
FRACTORE TREAT MULTIPLE COMPLET	FRACTURE TRE	
SHOOT OR ACIDIZE ABANDON*	, , ,	id & set surface csg.
REPAIR WELL CHANGE PLANS (Other)	(NOTE:	Report results of multiple completion on Well on or Recompletion Report and Log form.)
•	tate all partingut dataily and give he	stinent dates, including estimated date of starting
proposed work. If well is directionally drilled, give nent to this work.).  L-85 Spudded well at 4:30 p.m. 11, 24#/ft STC surface casing (2)	/9/85. Drilled 225 fee	et of 12½" hole. Ran 5 jts 8-5 20' RKB. Rigged up Halliburtor
proposed work. If well is directionally drilled, give nent to this work.).  1-85 Spudded well at 4:30 p.m. 11, 24#/ft STC surface casing (20) Cemented surface casing with	/9/85. Drilled 225 fee 08'). Set casing at 23 258 ft <sup>3</sup> Class B cement	in time sections achieve for an underects and dones h
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\*See Instructions on Reverse Side