District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

M&G Dribing Company CYO KM Production Company PO Box 2406 Fourningfon, New Mexico Rescon for Filing Code CAnge of Operator Apt Number 30-045-26534 Property Code Description Property Code Description Distribute Cocalition UL or for to Surface Location UL or for to Surface Cocalition U	District IV PO Box 2088, Santa Fe, 1	NM 87504	-2088								AMENDED REPOR	
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