

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078387

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Howell D

9. WELL NO.

5E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 31, T-31-N, R-8-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan

NM

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6365' GL

RECEIVED

18. OCT 02 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

NOTICE OF INTENTION TO:

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Running Casing

(NOTE: Report results of multiple completion or Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-21-85

TD 3552'. Ran 85 jts. 7", 20.0#, K-55 casing 3538' set @ 3551'. Cemented with 195 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride, 1/2 cu ft Perlite/sk (385 cu.ft.) followed by 100 class B, 2% calcium chloride (118 cu ft). WOC 12 hours. Held 1200#/30 minutes. Top of cement @ 900'.

9-26-85

TD 7837'. Ran 182 jts. 4 1/2", 10.5# & 11.6#, K-55 casing 7812' set @ 7824'. Float collar set at 7817'. Cmt'd w/249 class B, 8% gel, 1/4 cu. ft. fine Gilsonite/sk, 0.4% HR-7 (540 cu ft), followed by 100 class B, 1/4# fine tug-plug/sk, 0.4% HR-7, (118 cu ft). WOC 18 hrs. Top of cement set at 3200'.

OCT 07 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

10-1-85

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 02 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

D.I.

P.V.