

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATION	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Amoco Production Co.

Address
501 Airport Drive, Farmington, N M 87401

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:
☐ Oil
☐ Gas
☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Elmer E. Elliott B	Well No. 9E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078139
Location Unit Letter <u>F</u> : <u>1790</u> Feet From The <u>North</u> Line and <u>1455</u> Feet From The <u>West</u> Line of Section <u>26</u> Township <u>30N</u> Range <u>9W</u> , NMPLM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corporation Permian (Eff. 9/1/87)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1702, Farmington, NM 87499					
Name of Authorized Transporter of Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 26	Twp. 30N	Rge. 9W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

BDS Shaw

(Signature)

Adm. Supervisor

(Title)

1-28-86

(Date)

OIL CONSERVATION DIVISION

FEB 13 1986

APPROVED

BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff.
			X	X					
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
10-21-85	12-31-85			7260'			7230'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
5902' GR	Dakota			6990'			7120'		
Perforations							Depth Casing Shoe		
7180'-7190', 7212'-7230', 6990'-7024', 7112'-7124'									

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8" 36# J-55	351'	330 cu. ft.
8 3/4"	7" 20# K-55	3100'	780 cu. ft.
6 1/4"	4 1/2" 11.6# K-55	7259'	647 cu. ft.
	2 3/8"	7120'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1545'	Length of Test 3 hours	Bbls. Condensate/MMCF 1.545	Gravity of Condensate
Testing Method (flow, back pr.) Back Pressure	Tubing Pressure (shut-in) 1465 psig	Casing Pressure (shut-in) 1547 psig	Choke Size .75"