

(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF - 078139	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator AMOCO PRODUCTION COMPANY		7. Unit or CA Agreement Name and No.	
3. Address P.O. BOX 3092 HOUSTON, TX 77079		8. Lease Name and Well No. E F ELLIOTT B.9F	
3a. Phone No.(include area code) 281.366.4491		9. API Well No. 3004526570	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1455FWL 1790FNL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
14. Date Spudded 02/31/1985 10/21		11. Sec., T., R., M., on Block and Survey or Area SENW 26 30N 9W NMP	
15. Date T.D. Reached 04/08/1985		12. County or Parish SAN JUAN	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/09/2001		13. State NM	
17. Elevations (DF, RKB, RT, GL)* GL 7260			

18. Total Depth: MD 7260 TVD	19. Plug Back T.D.: MD 7260 TVD	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.000		351			330		
8.750	7.000 K-55	20.000		3100			780		
6.250	4.500 K-55	12.000		7259			492	6474	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6996							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4140	4952	4140 TO 4952		66	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4652 TO 4972	80,000 LBS 16/30 ARIZONA SAND & 70% FOAM
4140 TO 4565	80,000 LBS 16/30 ARIZONA SAND & 70% FOAM(2)

28. Production - Interval A

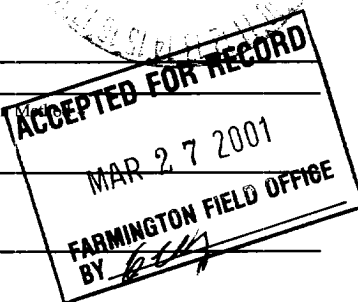
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/06/2001	03/06/2001	12	→	1.0	450.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	190.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #3102 VERIFIED BY THE BLM WELL INFORMATION SYSTEM



X

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	4140	4972		LEWIS CLIFFHOUSE MENELEE POINT LOOKOUT GALLUP GREENHORN DAKOTA	3980 4300 4400 4790 6030 6780 6880

32. Additional remarks (include plugging procedure):

Production is now downhole commingled with the Basin Dakota Pool. For daily recompletion and downhole commingling activity please see attached Subsequent Recompletion Sundry Report

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #3102 Verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY.

Sent to the Farmington Field Office, Committed to AFMSS for processing by Maurice Johnson on 03/09/2001

Name(please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVESignature _____ Date 03/21/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

E.E.ELLIOTT B 9E
RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT
03/21/2001

02/27/2001 MIRUSU @ 12:30 hrs.

02/28/2001 NDWH & NU BOP's. TOH W/TBG. TIH & set a CIBP @ 5125'. Load hole w/2% Kcl water. Pressure Test CSG to 2500#. Held Ok. RU & run CBL Log. Had good CMT bond.

03/01/2001 RU & Perf Point Lookout & Lower Menefee W/ .340 inch diameter:

Lower Menefee perforations, 2 JSPF, 120° phasing (5 shots/ 10 holes):

4652', 4683', 4710', 4719', 4800'

Upper Point Lookout Perforations, 1 JSPF, 120° phasing (13 shots/ 13 holes):

4815', 4828', 4838', 4845', 4859', 4865', 4870', 4890', 4895', 4900', 4915', 4925', 4935'

Lower Point Lookout Perforations, 2 JSPF, 120° phasing (3 shots/ 6 holes):

4950', 4960', 4972'

03/02/2001 RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & TIH w/CIBP & set @ 4600'. RU & Perf Lower Lewis, Cliffhouse & Upper Menefee W/ .340 inch diameter:

Lower Lewis Perforations, 2 JSPF, 120° phasing (8 shots/ 16 holes):

4140', 4148', 4181', 4257', 4265', 4290', 4310', 4331'

Cliffhouse perforations, 1 JSPF, 120° phasing (11 shots/ 11 holes) :

4355', 4365', 4373', 4380', 4385', 4390', 4395', 4405', 4415', 4422', 4430'

Upper Menefee Perforations, 2 JSPF, 120° phasing (5 shots/ 10 holes):

4460', 4482', 4540', 4550', 4565'

RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & Flow back well thru $\frac{1}{4}$ " choke.

03/05/2001 TIH & tagged fill @ 4554'. Circ clean to top of CIBP set @ 4600'. DO CIBP. TIH & tag fill @ 5100'. Circ clean to 5125'. PU above perfs & flowback well on $\frac{1}{4}$ " choke.

03/06/2001 TIH & tag fill @ 5085'. C/O to top of CIBP Set @ 5125'. PU above perfs & flow back well. TIH & tag 2' fill. Circ clean. PU above perfs & flow test well thru $\frac{1}{4}$ " choke for 12 hrs. 450 MCF gas, Trace WTR, Trace oil.

03/07/2001 TIH & tag fill @ 5120'. Circ clean to top of CIBP @ 5125'. DO CIBP. TIH & tag fill @ 7204'. Circ clean to PBTD @ 7260'. PU above perfs & flowed well overnight.

03/09/2001 TIH W/production TBG & Land @ 6996'. ND BOP's & NUWH. Pull TBG plug.

03/09/2001 RDMOSU. Rig Release @ 16:30 hrs.