

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 1290, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
 At surface 1823' FNL; 855' FWL
 At proposed prod. zone Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 12 miles Northeast of Aztec, New Mexico

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest drlg. unit line, if any) 483'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 60'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6552 Gr.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
9-7/8"	New 7-7/5"H40	26.40	(±) 300'
6-3/4"	New 2-7/8"J55	6.50	(±) 3580'

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 MAR 27 1985
 BUREAU OF LAND MANAGEMENT
 FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
 SF 078439
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Johnston Federal
 9. WELL NO.
 11J
 10. FIELD AND POOL, OR WILDCAT
 Blanco Pictured Cliffs
 11. SEC., T., R., M., OR B.L.C. AND SURVEY OR AREA
 Sec, 7, T31N-R9W, N.M.P.M.
 12. COUNTY OR PARISH
 San Juan
 13. STATE
 New Mexico

16. NO. OF ACRES IN LEASE 2,434.23
 17. NO. OF ACRES ASSIGNED TO THIS WELL W/2 209.50
 19. PROPOSED DEPTH 3,580'
 20. ROTARY OR CABLE TOOLS Rotary

22. APPROX. DATE WORK WILL START*
 May 1, 1985

This action is subject to administrative appeal pursuant to 30 CFR 290.

We desire to drill this infill slim hole, tubingless, Pictured Cliffs well to the above described program.

Production String Cement: Approximately 1274 cu.ft. of 50-50 POZ w/2% Gel, 6-1/4# Kolite/sk and 10% salt to circulate to the surface.

Pressure test the casing to 4000 PSIG. Perforate the Pictured Cliffs zone and stimulate production by fracturing. Clean the well up. Test the well.

Connect to a Gathering System.

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 OIL CONTROL DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Rudy D. Motto TITLE Area Operations Manager DATE 3/26/85

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE OCT 02 1985

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
 AS AMENDED

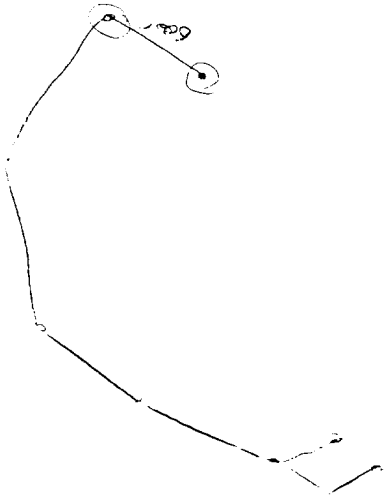
/s/ J. Stan McKee
 FORM. MILLENBACH
 AREA MANAGER

NSD:STY
 OK

NMOCC

*See Instructions On Reverse Side

1200'



Operator UNION TEXAS PETROLEUM CORPORATION		Lease JOHNSTON FED		Well No. 11J
Unit Letter F	Section 7	Township 31 NORTH	Range 9 WEST	County SAN JUAN

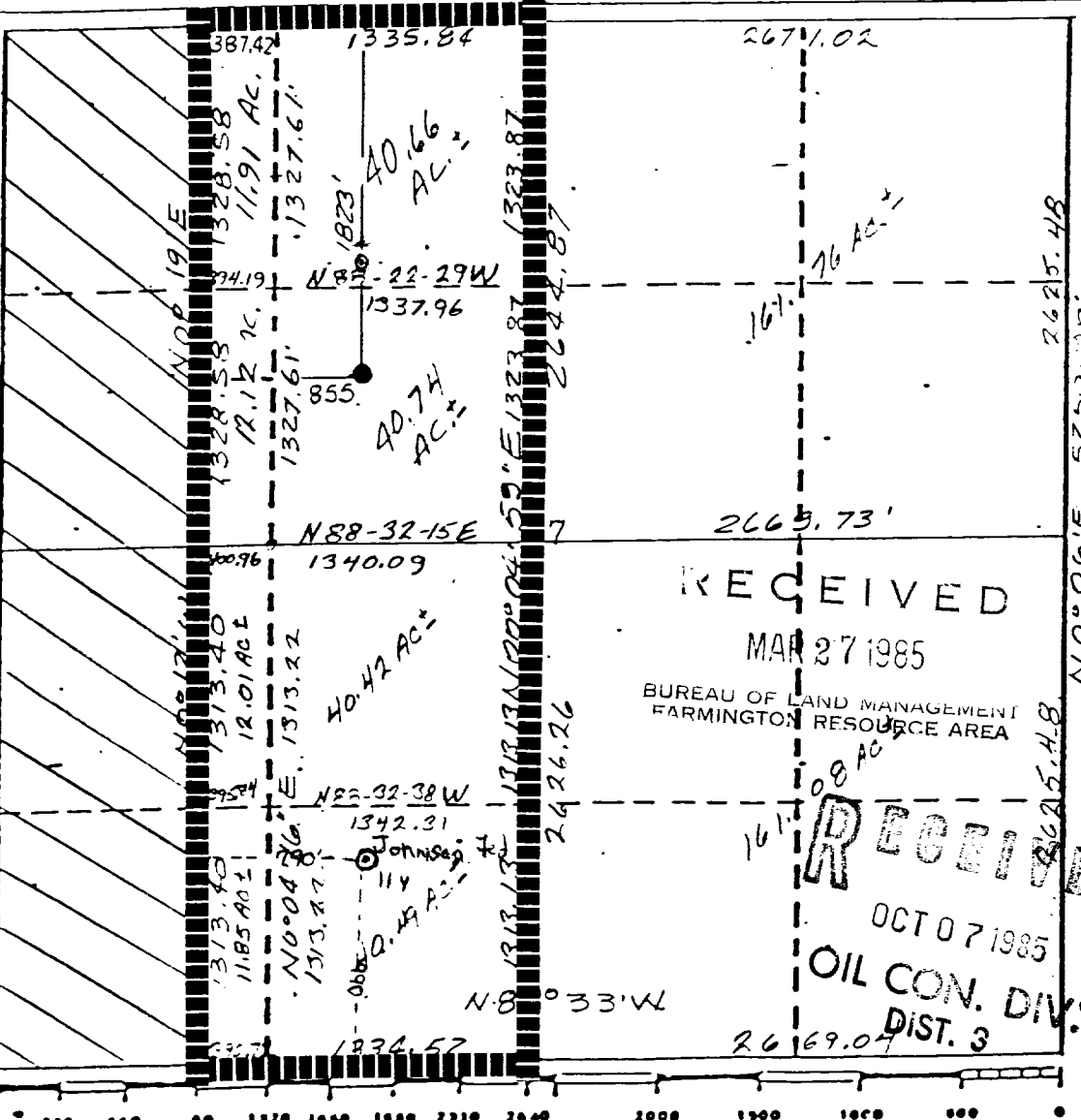
Actual Footage Location of Well

1823	feet from the NORTH	line and 855	feet from the WEST	line
Ground Level Elev. 6552	Producing Formation Pictured Cliffs	Pool Blanco	Dedicated Acreage: w/2 209.50 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?
 Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Union Texas Petroleum Corporation

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]

Name
Rudy D. Motto

Position
Area Operations Manager

Company
Union Texas Petroleum Corp.

Date
March 25, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

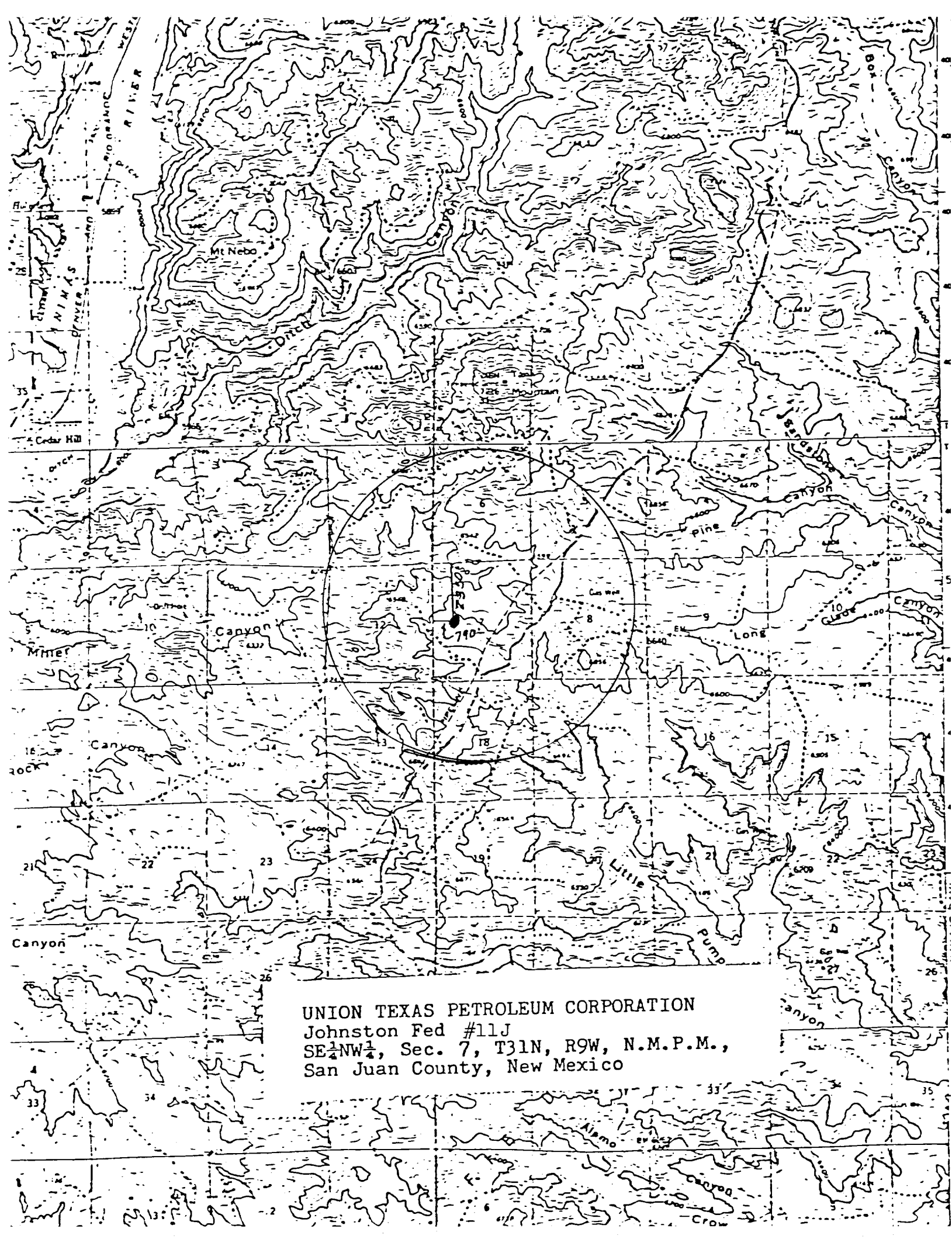
REGISTERED LAND SURVEYOR
7259

Dec 26, 1984
 Registered Professional Engineer
 and/or Land Surveyor
[Signature]
GEORGE R. TOMPKINS

Certificate No.
7259

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 BUREAU OF LAND MANAGEMENT
 FARMINGTON RESOURCE AREA

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OCT 07 1985
 OIL CON. DIV.
 DIST. 3



UNION TEXAS PETROLEUM CORPORATION
Johnston Fed #11J
SE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec. 7, T31N, R9W, N.M.P.M.,
San Juan County, New Mexico