

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Budget Project No. 1004-013/
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ RECEIVED

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other DEC 06 1985

3. NAME OF OPERATOR

Union Texas Petroleum Corporation

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. ADDRESS OF OPERATOR

375 U.S. Highway 64 Farmington, New Mexico 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

1823 FNL & 855 FWL

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 10-15-85 16. DATE T.D. REACHED 10-20-85 17. DATE COMPL. (Ready to prod.) 10-24-85 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 6552 19. ELEV. CASINGHEAD 6556

20. TOTAL DEPTH, MD & TVD 3580 21. PLUG BACK T.D., MD & TVD 3550 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-3580 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3383'- 3443' Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL w/GR; CDL-CNL w/Cal

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	354' 337'	12-1/4"	See Attached Sheet	
2-7/8"	6.5#	3548'	7-7/8"-3381' 6-3/4"-3580'		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					none		

31. PERFORATION RECORD (Interval, size and number)

See Attached Sheet

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

32. DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

See Attached Sheet

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-24-85		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
11-20-85	3	3/4	→	0	92	0	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
		→	0	734	0	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Connie Clevenger

35. LIST OF ATTACHMENTS

Items 28, 31 and 32

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

L. H. LaPlante

TITLE

Regulator Technician

DATE

12-4-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and content; thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):							38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP				
					MEAS. DEPTH	TRUE VERT. DEPTH			
Ojo Alamo	472		Water	Ojo Alamo	472				
Kirtland	548		Water	Kirtland	548				
Fruitland	3007		Water	Fruitland	3007				
Pictured Cliffs	3345		Gas	Pictured Cliffs	3345				
Lewis Shale	3532		Water	Lewis Shale	3532				

Johnston Federal # 11J

Item # 28: Cementing Record

1. Cemented 8-5/8" casing with 300 sks (354 cuft) Class B, 2% CaCl₂, 1# flocele/sk and circulated 15 BBL cement to surface.
2. Cemented 2-7/8" casing with 500 sks (1435 cuft) 65/35 poz, 12% Gel, 12 1/4# Gilsonite/sk followed by 100 sks (139 cuft) 50/50 poz, 2% Gel, 6-1/4# Gilsonite/sk, 10# salt/sk.

Item # 31: Perforation Record

1. Perforated Pictured Cliffs with 13 shots at 3383, 85, 87, 92, 94, 96, 98, 3400, 35, 37, 39, 41, and 3443; broke down perforations with 1 BBL 7-1/2% Acetic Acid.

Item # 32: Treatment Record

1. Spearheaded Frac with 500 gallons 15% HCL Acid, and Fractured Picture Cliffs formation with 81,300 gallons gel water w/1% KCL and 80,000# 20/40 mesh sand.