

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078439	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1823' FNL & 855' FWL		8. FARM OR LEASE NAME Johnston Federal	
14. PERMIT NO.		9. WELL NO. #11J	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6552' GR		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T31N-R9W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Addition to Completion Report

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Item #28: Cementing Record

1. Cemented 8-5/8" casing with 300 sx (354 cu. ft.) Class B, 2% CaCl₂, 1# flocele/sx and circulated 15 bbl cement to surface.
2. Cemented 2-7/8" casing with 500 sx (1435 cu. ft.) 65/35 poz, 12% gel, 12 1/4# Gilsonite/sx followed by 100 sx (139 cu. ft.) 50/50 poz, 2% gel, 6-1/4# Gilsonite/sx, 10# salt/sx. Lost circulation with 350 sx of lead slurry pumped 10/21/85.
3. 10/22/85. Rigged up on bradenhead valve. Attempted to pump cement on back side. Established an injection rate of 1/4 BPM @ 800 psi. Shut down pressure 500 psi. Unable to pump any cement. Concluded that cement top behind 2-7/8" casing was sufficient.

Item #31: Perforation Record

1. Perforated Pictured Cliffs with 13 shots at 3383', 85', 87', 92', 94', 96', 98', 3400', 35', 37', 39', 41', and 3443'; broke down perforations with 1 bbl 7-1/2% Acetic Acid.

Item #32: Treatment Record

1. Spearheaded frac with 500 gallons 15% HCL acid, and fractured Picture Cliffs formation with 81,300 gallons gel water with 1% KCL and 80,000# 20/40 mesh sand.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Senior Production Engineer DATE January 2, 1986

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

Note Attachment

*See Instructions on Reverse Side

NMOCC

The Ojo Alamo is to be perforated
and squeezed upon final abandonment
of the well.

JAN 15 1953
OIL FIELD DIV.
DIST. 3