

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078439
2. NAME OF OPERATOR Union Texas Petroleum, Attn: Ken White		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2120, Houston, TX 77252-2120		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1250 810 1823' FNL & 855' FWL		8. FARM OR LEASE NAME Johnston Federal
14. PERMIT NO.		9. WELL NO. 11 J
15. ELEVATIONS (Show whether DF, HT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7-31N-9W
		12. COUNTY OR PARISH 13. STATE San Juan NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to install 1" coiled tubing in the subject 2-7/8" cased slim hole Pictured Cliffs gas well for an anticipated production increase of at least 78 MCF/D and 3 BWPD. Completed in October 1985, this non-prorated well produces to a 330-350 PSI EPNG pipeline.

RECOMMENDED PROCEDURE

1. Test anchors, dig blow pit and lay blow lines.
2. MIRU coiled tubing unit. Blow well down.
3. Install WPC hanger and BOP on master valve.
4. Run 1", 0.848# - 0.087" wall tubing and clean out to PBTD 3552' using nitrogen.
5. Land 1" tubing at 3440' and set WPC slips and packing.
6. Install 2" ball valve above hanger as master valve. Release rig.

RECEIVED  
JAN 23 1989  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ken White*

TITLE

REG. PERMIT COORD.

DATE

1-11-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JAN 19 1989

\*See Instructions on Reverse Side

*James E. Edwards Jr.*  
AREA MANAGER