

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |   |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>                                       | 5. LEASE DESIGNATION AND SERIAL NO.<br>SF 078138  |
| 2. NAME OF OPERATOR<br>El Paso Natural Gas Company   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  |
| 3. ADDRESS OF OPERATOR<br>Post Office Box 4289, Farmington, NM 87499   | 7. UNIT AGREEMENT NAME  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface 1500'S, 1190'E | 8. FARM OR LEASE NAME<br>Morris A   |
|  | 9. WELL NO.<br>13A  |
|  | 10. FIELD AND POOL, OR WILDCAT<br>Blanco Mesa Verde                                     |
|  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 15, T-30-N, R-11-W<br>N.M.P.M. |
| 14. PERMIT NO.<br>NOV 26 1985  | 12. COUNTY OR PARISH<br>San Juan  |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>5866' GL   | 13. STATE<br>NM   |

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-18-85 TD 2658'. Ran 65 jts. 7", 20.0#, K-55 casing 2646' set @ 2658'. Float collar set @ 2577'. Cemented with 213 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride, 1/2 cu ft perlite/sk (411 cu.ft.) followed by 100 class B, 2% calcium chloride (118 cu ft). WOC 18 hrs. Top of cement set @ 600'.

11-22-85 TD 5155'. Ran 58 jts. 4 1/2", 10.5#, K-55 casing liner 2564' set @ 5058'. Float collar set at 5044'. Top of liner set @ 2494'. Cmt'd w/50 class B sks, 50/50 POZ mix, 2% gel, 0.6% Halad-9 (62 cu ft), followed by 282 class B, 50/50 POZ mix, 2% gel, 6.25# Gilsonite. 1/4# Flocele, 0.6% Halad-9 (384 cu ft). WOC 18 hrs.

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DEC 02 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

11-25-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMCCC