Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

2001 MAR 12 PM 1: 06

									LOUI TIME	1 1 .	2 111 10	20		F-078138		
WELL CO	MPLE	TION	OR RE	ECC	MPLE	ETIC	N REF	20	RT AND	LO	G*	6. IF IN	DIA	N, ALLOTTEE (OR TRIBE N	IAME
18 TYPE OF WELL: OIL GAS V																
			METT [_ WE	m [7]	U (1		_	· · · · · · · · · · · · · · · · · · ·			7. UNI	F AC	REEMENT NA	ME	
b. TYPE OF C	_	_	F	٦	—						-	A FAR	14.0	OR LEASE NAM	E MELL N	
	MELL	OVER	DEEP-] 🚡	NCK	DIFF. RESV	R X Other	_							E, VAELL IN	J .
			_						- CO (OT)	3 14	15.00	9. API		rris A #13A		
2. NAME OF			וספרט בעו			DANK			2011		10/0/2			-045-26586		
	BURLINGTON RESOURCES OIL & GAS COMPANY 3. ADDRESS AND TELEPHONE NO.											10. FIELD AND POOL, OR WILDCAT				
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700											WC:30	N.	11W15 Cha	cra/Bland	o Mesaverde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)										11. SEC., T., R., M., OR BLOCK AND SURVEY						
At surface 1500'FSL, 1190'FEL										°	R A	REA				
										T - Sec. 15, T-30-N, R-11-W						
At top prod, interval reported below										1	Se	C. 15, 1-30-	N, K-31-	·VV		
At total depth										[
										ļ.,			13. STAT	<u> </u>		
					11.	4. PER	PERMIT NO. DATE ISSUE			D	, 1			12. COUNTY OR PARISH		ŧ
											1	San Juan		New Mexico		
	IS. DATE OF ODDED										18. ELEVATIONS (DF, RKB, RT			ETC.)*	19. ELEV. CASINGHEAD	
11-16-85		11-22-	85 1. PLUG, BA	لِـــ		28-00	E MINTER	. ~~	MDI	22 11	5866'GL ITERVALS	ROTAR	ΥŦ	OOLS	CABLE TO	OLS .
20. TOTAL DEF	TH, MD &TVI	' ľ	1. PLUG, BA	CK I.D	., MD &1 VD	122.					ORILLED BY					
5155'			5040'									0-5155'				
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE						
3096-37	52' Chacra	ì											L		No	
26. TYPE ELEC	TRIC AND O	THER LOG	S RUN									27. W/	SV	VELL CORED		
CBL/GR	/CCL		-									· <u> </u>		· · · · · · · · · · · · · · · · · · ·	No	_
28.									Report all strings			200 0	1	A1	AOUNT PU	LIED
9 5/8	EÆRADE	32.3#	, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING REC			WKD .	十		CONT PU	<u>aceb</u>
7		20#		2658'			8 3/4			529 cu ft			Τ			
													1			
			LINES SE	COBE					30.			7	UB	ING RECOR)	
29. SIZE				KS CEMEN	CEMENT* SCREEN (MD)			SIZE DEPTH SET							ACKER SET (MD)	
4 1/2	2494'	1 20.	5058'		6 cu ft	_			2 3/8		4985'		1			
													<u>_</u>			
31 PERFORATION RECORD (Intervel, size and number) 3096-3356', 3452-3462', 3492-3502', 3612-3622',											RE, CEMENT SQUEEZE, ETC. MOUNT AND KIND OF MATERIAL USED					
	356°, 3452- 360', 3694-				30ZZ ,	⊢			-3356'	500		am, 20# Inr gel, 100,000# 20/40 Brady sand,				
	,	J. J. 1	•								33,500 SC					
								3452-3752' 5000 gal 70Q fos 36,900 SC				am, 20# inr gel, 100,000# 20/40 Brady sand,				
						-				╁╌	30,300 30	1 146.				
33.									RODUCTION	_			_			
DATE FIRST P	RODUCTION		PRODUC	CTION	METHOD (F			ing⊸:	size and type of pur	mp) "			- 1	WELL STATUS SI	(rTOOUCING	ज साप्तनाः)
DATE OF TEST		THOURS 1	I ESTED	СНОК	E SIZE	PRODI	lowing	OL-I	BBL	G	NS-MCF	W		R-BBL	GAS-OI	L RATIO
Unit 01 160			_ 		- : -	TEST P				1		1			Ì	
12-28-		1					<u> </u>		0.0 1.0	丄	WATER-	90			Oil CP	AVITY-API (CORR.)
FLOW. TUBING	S PRESS.	CASING	PRESSURE	1	OUR RATE	01L- 1	BBL		GASMCF	•	WATER-	-BBL			OLGA	MAILLAND (COUNTY)
SI 125 SI 125							414 Pitot gauge				e e e e e e e e e e e e e e e e e e e					
34. DISPOSITION OF GAS (Sold, used for rue), vented, etc.)												1.4	TEST WITNES	SED BY		
	To be sold															
35. LIST OF	ATTACHMEN		_											1 1 1 1	BBS	003
36 I harehi	certify that the	None foregoing	end attached in	nformet	ion is compl	ete and	correct as de	termi	ned from all svalia	ble re	cords		_	JU11	u a Z	UUI
JJ. 1100909	7	gung!	11		,							j		in and the second		
SIGNED	1)000	AM	Call	e	TIT	TLE :- (Regulator	y Sı	upervisor			DW	ΓE	1-8-01 M	W	· 1.3
	WENT	188 / -						_		_			-	THE RESERVE AND PERSONS.		Car

	Point Lookout 4600'	Menefee 4102'	wesa Verde 3849'	Chacra 3300'		FORMATION TOP B	37. SUMMARY OF POROUS ZONES: (Show all drill-stem, tests, including depth interval recoveries):
	50581	4600'	4102'	3849*		BOTTOM	l important tested, cus
	Gry, very fine sil ss w/frequent sh breaks	Gry, fine-grn s, carb sh & coal	Gry, fine-grn, dense sil ss., carb sh & coal	Gry fn grn silty, glauconitic sd stone w/drk gry shale		DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
		Menefee Point Lookou	Chacra Mesa Verde				38.
Programme of the second of the		4102° 4600°	33 3849 9		MEAS DEPTHIS	· Top	OGIC NARKERS
(24 · 4)	Salas Salas S						20 x 200