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Appropriate District Office  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 2-21-94  
Instruction on back  
Submit to Appropriate District Office  
5 Copies

**OIL CONSERVATION DIVISION**  
**P.O. Box 2088**  
**Santa Fe, New Mexico 87504-2088**

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499			OGRID Number 14538		
			Recompletion DHC-2817		
4. API Number 30-045-26586		5. Pool Name WC:30N11W15 Chacra			6. Pool Code
7. Property Code 7326		8. Property Name Morris A			9. Well Number #13A

**II. 10. Surface Location**

UI or lot no I	Section 15	Township 30N	Range 11W	Lot Idn	Feet from the 1500	North/South South	Feet from the 1190	East/West line East	County San Juan Co., NM
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**III. 11. Bottom Hole Location**

UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

**III. Oil and Gas Transporters**

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD	21. O/G O	22. POD ULSTR Location and Description
151618	El Paso Field Services		G	

**IV. Produced Water**

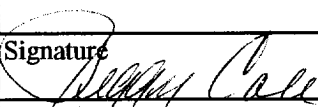
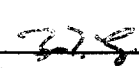
23. POD	24. POD ULSTR Location and Description
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**V. Well Completion Data**

25. Spud Date 11/16/1985	26. Ready Date 12/28/2000	27. TD 5155'	28. PBTD 5040'	29. Perforations 3096-3752'
30. Hole Size 12 1/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 206'	33. Sacks Cement 138 cu ft	
8 3/4	7	2658'	529 cu ft	
6 1/4	4 1/2	2494-5058'	446 cu ft	
	2 3/8	4985'		

**VI. Well Test Data**

34. Date New Oil	36. Test Date 12/28/2000	37. Test Leng	38. Tbg. Pressure SI 125	39. Csg. Pressure SI 125
40. Choke Size	41. Oil	42. Water	43. Gas 414	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature 		Approved by: 	
Printed Name Peggy Cole		SUPERVISOR DISTRICT #3	
Regulatory Supervisor (tlw)		Approval Date: JAN - 9 2001	
1/8/2001 Telephone No. (505) 326-9700			

**47. If this is a change of operator fill in the OGRID number and name of the previous operator**

Previous Operator Signature	Printed Name	Title	Date
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