Form 3160-3 (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.

UNITED STATES
DEPARTMENT OF THE INTERIOR

Budget Bureau No. 1004-0136 Expires August 31, 1985

BUREAU		S. CLASE DESIGNATION AND SERIAL NO				
——————————————————————————————————————		_SF 078200A				
APPLICATION FOR PERMI	I TO DRILL, DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAMI		
a. TYPE OF WORK  DRILL [X]	DEEPEN [	PLUG BAC	ן רועי	7. NIT AGREEMENT NAME		
b. TIPE OF WELL	DELICIA [	PLUG BAC				
WELL GAS WELL X OTHER		NGLE X MULTIPL	.ב ריין פו	S. JARM OR LEASE NAME		
NAME OF OPERATOR		20112		Grambling C		
El Paso Natural Gas	Company		-1	9. VELL NO.		
ADDRESS OF OPERATOR				13E		
PO BOX 4289, Farmin LOCATION OF WELL (Report location clearly At surface	gton, NM 87499	) <del>9                                    </del>		O. FIELD AND POOL, OR WILDCAT		
1490'S, 1640'E	and in accordance with any	are sequirements.		Basin Dakota '		
At proposed prod. zone			ـ ا	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
MCV 01 1985				Sec.14,T-30-N,R-10		
. DISTANCE IN MILES AND DIRECTION FROM !	EAREST TOWN OR POST OFFICE	•		NMPM 2. COUNTY OR PARISH   13. STATE		
8 miles East of Azt		UREAU OF LAND MANAC	EMENT	San Juan NM		
DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. No	ARMINGTON RESOURCE	17. NO. OF .	ACBES ASSIGNED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	1490' 1070.	92	TO TE IS	310.18		
B. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 40	19. PRO	POSED DEPTH		OR CABLE TOOLS		
	0 1	7630 <b>'</b>		Rotary		
. ELEVATIONS (Show whether DF, RT, GR, etc.) 6405 GL	DRILLING OPERATIONS A SUBJECT TO COMPLIAND	UTHORIZED ARE		22 APPROX. DATE WORK WILL START		
0403 GT	- MARKETANE	E WITH ATTAQUES	This actio	n is subject to technical and		
•	PROPOSED CARINGEMEN	SEMENTING PROGRAM	rprocedura	I review pursuant to 13 CFR 3		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	au:1 apties	QUANTITY OF CEMENT		
12 1/4" 9 5/8"	36.0#	200'	138 c	f circulated		
8 3/4" 7"	20.0#	3415'		f cover Ojo Alamo		
6 1/4" 4 1/2"	10.5&11.6#	7630'	649 c	f fill to inter.		
A 3000 psi WP and 60 blind and pipe rams  This gas is dedicate  The S/2 of Section 1	000 psi test do will be used fed.  14 is dedicated	uble gate preor blow out p	venter revent	equipped with ion on this well.		
e. If proposal is to drill or deepen direction wenter program, if any.	TITLE	Drilling C		10-30-85		
(This space for Federal or State office use)						
				APPROVED		
PERMIT NO.	A	PPROVAL DATE		AS AMENUED		
APPROVED BY		•				
CONDITIONS OF APPROVAL, IF ANY :	TITLE			PATENOV 1 2 1985		
.fC.	NMC	OCC .		ZsZ J. Stan McKea		

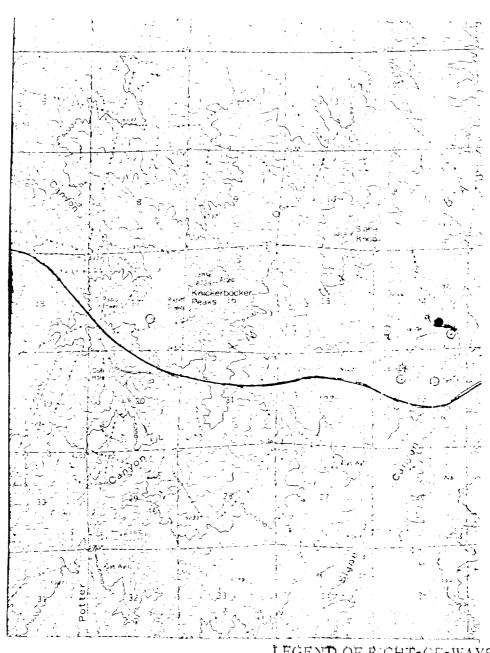
\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator		Le	e <b>ase</b>			Weil No.			
EL PASO NATURAL G	AS COMPANY		GRAMBLING "C"	(SF 0781	200A]	13E			
Unit Letter Section	Township		Range	County		<u> </u>			
J 14	30N		low	San Jua	า				
Actual Footage Location of Wel	l:				·•				
1490 feet from	the South	line and	1640 feet	from the	Ea. <b>s</b> t	line			
	ucing Formation	Po		. Hoth the		nne ited Acredner			
6405	Dakota		Basin			310.18			
1. Outline the acreage		subject well	by colored pencil o	or hachure nam		Acres			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Yes No If answer is "yes," type of consolidation									
If answer is "no"	ist the owners and	tract descrip	tions which have a	atualla kanna	1 1	(1)			
this form if necessa	ry )	uaci descrip	tions which have as	ctually been o	onsol dated.	(Use reverse side of			
	•				·-	<del></del>			
No allowable will be	assigned to the we	li until all in	iterests have been o	consolidated	(by communit	ization, unitization,			
i i i i i i i i i i i i i i i i i i i	nerwise) or until a no	on-standard u	init, eliminating suc	h interests, h	as been <b>appr</b>	oved by the Commis-			
sion.									
					CER	TIFICATION			
				and the second	CER	TIFICATION			
1									
RECEIV			i	i i		that the information con-			
UFF			1	And Tables	tained Ser <mark>ein is</mark>	true and complete to the			
0.11.00	-		1		best of ty know	ledge and belief.			
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1			(E) 15		Deign	Joak			
BUREAU OF LAND MANA	CEMENT			No	ama	a			
- FARMINGTON RESOURCE					rilling	Clerk			
1			All Sale		sition	1 0			
1			NOV 14	100-		latural Gas			
				1380 6	ompony (A)	5 6			
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	Sec.			fundit id. Do	ite				
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		,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		I hereby certify	that the well location			
		<b>1</b> 1.	I	<i>N</i>		lat was plotted from field			
		14	1	<b>N</b>	,	surveys made by me or			
			1			ision, and that the same			
			ł	2/1					
			1			rect to the best of my			
		6	1640'		knowledge and b	elief.			
<u> </u>				_ 23					
				<b>3</b>					
			1	<u> </u>	te Survey <b>ed</b> [	7			
		-			October 18	. 1985			
<b>8</b>		90		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	gistere i ⊇rofess	<del></del>			
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	<u> </u>	///////////////////////////////////////	<u> </u>	/////	rictions io.	24 1 (74, 6)			
					- 35.4	12 July			

Grambling C #13 E NWSE 14-30-10 (DK)



LEGEND OF RIGHT-CF-WAYS

EXISTING ROADS

EXISTING ROADS

EXISTING PIPELINES + + EXISTING ROAD & PIPELINE +

PROPOSED ROAD & PIFELINE ---