Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES (Other Instruction reverse side

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

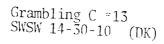
Form approved.
Budget Bureau No. 1004-0136
Expires August 31 1985

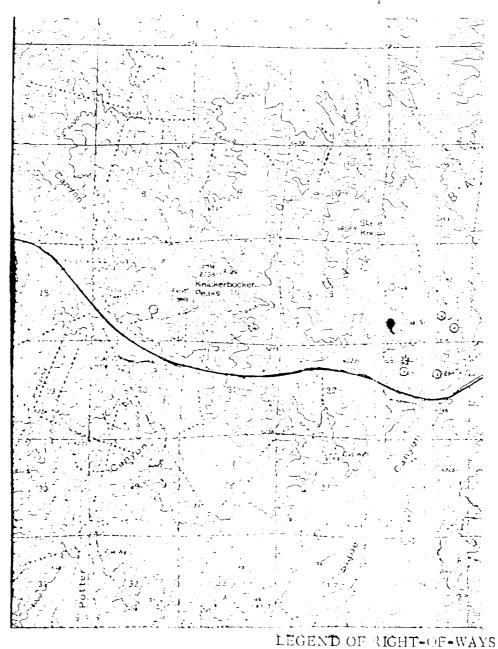
(formerly 9-331C)		TED STATES			ieverse si	ue)	Expires At	igust 3	1, 1985	
		IT OF THE I		-			5. 1.XASE DESIGN.	ATION AN	D BERIAL NO.	
	BUREAU O	F LAND MANAG	EME	NT			SF 07820)0A		
APPLICATION	FOR PERMIT	TO DRILL, D	DEEP	EN, OR P	LUG B	ACK	6. F INDIAN, ALI	OTTER O	B TRIBE NAME	
la. TYPE or WORK		DEEDEN! [DI I	10.04		7. UNIT AGREEM	ENT NAM		
b. TYPE OF WELL	LL 🗓	DEEPEN [PL	JG BA	_K :]			•	
OIL GA	S OTHER			INGLE X	MULTIP ZONE	LE	8. PARM OR LEAS	E NAME		
2. NAME OF OPERATOR	44						Gramblin	ıa C		
El Paso l	Natural Gas	Company					9. WELL NO.			
3. ADDRESS OF OPERATOR				_			13 10. FIELD AND PO			
PO BOX 42 i. LOCATION OF WELL (Re At surface	289, Farming	ton, NM 8	7499 hany) cate teguireme	6. E C	7 C. 17				
1155'S,	79 0' ₩			REU			Basin Da	., OR BLE	Κ.	
At proposed prod. zone				NICAL	01 193	35	ASec.14,	or area 230-	-N,R-10-	
·					OT 120		NMPM			
4. DISTANCE IN MILES A				E' Bu reau of La	AND MAN	AGE MENT	12. COUNTY OR PA	RISH 1	3. STATE	
8 Miles I	East of Azte	c, NM	16. NO	FARMINGTO	RESOUR	CF / SEA	San Juar	1 1	MM.	
PROPERTY OR LEASE L		90'	1070.92			тот	TO THIS WILL \$310.18			
S. DISTANCE FROM PROPE	. unit mue, it any i		10/0.92 19. PROPOSED DEPTH			20. ROTAL	20. ROTARY OR CABLE TOOLS			
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	OSED LOCATION* CILLING, COMPLETED, 40	DRILLING OPEN	.	7665	•		Rotary			
1. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	DRILLING OPERAT	HONS	AUTHORIZED A	ARE	<u> </u>	22 APPROX. DAT			
6449'GL	· · · · · · · · · · · · · · · · · · ·	SUBJECT TO COM	PLIAN(Remen	JE WITH ATTAI	CHED	This act	tion is subject to	techn	ical and	
3.		"GENERAL REQUI	G ANI	CEMENTING	PROGRA	Man∃ app	ral review pursu	lant to	43 CFR 3165	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	0Т	SETTING DI	EPTH		CANTITY OF	EMENT	≓ 3165,4, —	
12 1/4"	9 5/8"	36.0#		200	1	1.38	cf circul	ated	<u> </u>	
8 3/4"	7 	20.0#		3450		518_	cf cover	مزم	Alamo_	
6 1/4"	4 1/2"	10.5&11.6#		7665	7	649	cf fill t	.0 ir	iter.	
A 3000 ps blind and This gas	ely perforats i WP and 60 pipe rams is dedicate of Section 1	00 psi tes will be us d.	t do ed f	ouble ga For blow	te pr out j	evente prever	er equippe	ed wi	th	
ABOVE SPACE DESCRIBE ne. If proposal is to deventer program, if any. SIGNED 1997 (This space for Federal	ay oak	proposal is to deepe ally, give pertinent	data o	n subsurface loc	lata on proceedings and	d measured	and trile verfacal	30-8 OVE		
PERMIT NO.				I MOTAL DAIE.			O VON	8 198	5 ,	
APPROVED BY		TITL	E		·		par	· · · ·	Henry	
CONDITIONS OF APPROVA	L, IF ANY:					İ	MILL	ENBÀ	(CH)	
D/K		(NM(CC		نبد لا	DEAR	ANAC	358	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances most	be from the outer boundaries of	7 (10 Section:						
Operator	MITTORY CAS CO	MDANIV	GRAMBLING "C"	(CE 070200	Well No.					
Unit Letter	TURAL GAS CO	Township	Range	(SF 078200	(A) 13					
М	14	30N	10W	San Juan						
Actual Footage Loc	1									
1155	feet from the	South line of	nd 790 fee	et from the We	est line					
Ground Level Elev.	Producing Fo		Pool .		Dedicated Acreage:					
6կկ9		Dakota	Basin		310.18 Acres					
1. Outline th	ie acreage dedic	eated to the subject	well by colored pencil	or hachure marks	s on the plat below.					
2. If more than one lease is dedicated to the well, outline each and identify the connership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes No If answer is "yes," type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
·	<u> </u>		1	T	CERTIFICATION					
1	EIVE		1	fa	hereby certify that the information con- ined hereIn is true and complete to the est of my knowledge and belief.					
NO)	y e‡ 1985		<u> </u>		Seggy Load					
BUREAU OF	LAND MANAGEMEI ON RESOURCE ASS	YT	_ Dkn=	Norm Dr						
FARMING!	en, Habban		No.	Post E1	Paso Natural Gas					
	I		TANK TELLINGS	A	pony					
	1		- CO	1 1	10-30-85					
	Se	c.	D/ST. 3	J. Date	,					
				,,,,,	•					
X/////////////////////////////////////	//////////////////////////////////////	//////////////////////////////////////			hereby certify that the well-location					
	i	14	1	sh.	iown on this plat was plotted from field					
	1		<u> </u>		ites of actual surveys made by me or					
	I		1		der my supervision, and that the same					
8	1			\\1	true and correct to the Eest of my wale-age and belief.					
	1		1	3 ""						
7.70'										
	I		1	Date	Surveyed					
			1	<u> </u>	ctober 18, 1985					
<u>-</u>	1			Regi	Istered Professional Engineer					
155			i	N 2	- ハベインの					
	İ		ı	(4 ~.	red B. Kerr Jr.					
XIIIIIXII			///////////////////////////////////////	////////	History No.					
	•	3 34 3000.		3	1950					





Map #1

EXISTING ROADS EXISTING PIPELINES EXISTING ROAD & PIPELINE PROPOSED ROADS PROPOSED PIPELINES PROPOSED ROAD & PIPELINE -