

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Form 06-01-83

**RECEIVED**

JAN 08 1986

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DIST. 3

**I.**

Operator  
El Paso Natural Gas Company

Address  
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

If change of ownership give name  
and address of previous owner

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Schumacher	Well No. 9A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State (Federal) or Fee	Lease No. SF 077764
Location				
Unit Letter <u>J</u> ; <u>1720</u> Feet From The <u>South</u> Line and <u>1755</u> Feet From The <u>East</u>				
Line of Section <u>17</u> Township <u>30N</u> Range <u>10W</u> , NMPM, <u>San Juan</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**


Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	J 17 30N 10W No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)  
Drilling Clerk  
(Title)  
1-7-86  
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 15 1986  
BY SUPERVISOR DISTRICT #3  
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multi-completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v.	Drill Re
			X	X					
Date Spudded 12-16-85	Date Compl. Ready to Prod. 1-6-86	Total Depth 5774'		P.B.T.D. 5754'					
Elevations (DF, RKB, RT, GR, etc.) 6452' GL	Name of Producing Formation Blanco Mesa Verde	Top Oil/Gas Pay 5321'		Tubing Depth 5626'					
Perforations 5452, 5458, 5518, 5526, 5544, 5587, 5608, 5621, 5630, 5640, w/10 SPZ.						Depth Casing Shoe 5775'			
* Continued Perf's listed below TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"		218'		159 cu ft				
8 3/4"	7"		3404'		533 cu ft				
6 1/4"	4 1/2" Liner		3262-5774'		440 cu ft				
	2 3/8" Tbg		5626'						

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test SI 7 Days	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pucl, back pr.)	Tubing Pressure (Shut-In) SI 888	Casing Pressure (Shut-In) SI 894	Choke Size

\* Continued Perf's:

2nd stage 5321, 5324, 5327, 5330, 5334, 5337, 5340, 5343, 5346, 5349, 5352, 5358, 5362, 5366, 5369, 5372, 5391, 5394, 5397, 5406, 5409, 5412 w/22 SPZ.