UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| Sundry Notices and Reports on Wells Lease Number SF-077764 6. If Indian, All. or Tribe Name MERIDIAN OLD Name of Operator MERIDIAN OLD Name of Operator PO Box 4289, Farmington, NM 87499 (505) \$26-\$00500 Location of Well, Footage, Sec., T. R. M 1720'FSL, 1775'FEL, Sec.17, T-30-N, R-10-W, NMFM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompleting Box Abandonment Notice of Intent Recompleting Box Abandonment Notice of Intent Recompleting Box Abandonment Abandonment Change of Plans New Construction Nor-Routine Fracturing Recompleting Casing, Repair Water Shut off Final Abandonment Albering Casing, Repair Active Fracturing Recompleting Casing, Recompleting Recompleting Casing | | 14 T | 0 | | | |
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| 1. Type of Well GAS 1. Type of Well GAS 1. Name of Operator MERIDIAN ■ 2. Name of Operator MERIDIAN ■ 3. Address & Phone No. of Operator Po Box 4289, Farmington, NM 87499 (505) 326-90000 | Sundry Notices and Re | | 15 | | | |
| MERIDIAN MAR 15 1986 MAR 15 1986 MAR 15 1986 8. Well Name & Number Schumacher #9A 9. APT Well No. 30-045-26600 10. Location of Well, Footage, Sec., T, R, M 1720'FSL, 1775'FEL, Sec.17, T-30-N, R-10-W, NMPM 11720'FSL, 1775'FEL, Sec.17, T-30-N, R-10-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REFORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion New Construction Recompletion Recompletio | | 970 er 970 er | | 6. If Indi Tribe N | 64 an, All. or ame | |
| ### Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9085 9. Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1720'FSL, 1775'FEL, Sec.17, T-30-N, R-10-W, NMPM 10. Field and Pool 1720'FSL, 1775'FEL, Sec.17, T-30-N, R-10-W, NMPM 10. Field and Pool 1720'FSL, 1775'FEL, Sec.17, T-30-N, R-10-W, NMPM 10. Field and Pool 1720'FSL, 1775'FEL, Sec.17, T-30-N, R-10-W, NMPM 10. Field and Pool 1720'FSL, 1775'FEL, Sec.17, T-30-N, R-10-W, NMPM 10. Field and Pool 1720'FSL, 1775'FEL, Sec.17, T-30-N, R-10-W, NMPM 10. Field and Pool 1720'FSL, 1775'FEL, Sec.17, T-30-N, R-10-W, NMPM 10. Field and Pool 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action New Construction | Name of Operator | | 23 6 5 | 7. Unit Ag | reement Name | |
| Schumacher #9A APT Well No. So 8229, Farmington, NM 87499 (505) 326-9080; 3 9. Location of Well, Footage, Sec., T, R, M 10. Field and Pool 1720'FSL, 1775'FEL, Sec.17, T-30-N, R-10-W, NMFM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion Notice of Intent Recompletion Notice of Intent Abandonment Recompletion Rev Construction Non-Routine Fracturing Altering Casing Repair Final Abandonment Altering Casing Conversion to Injection X Other - Pay add 13. Describe Proposed or Completed Operations 3-3-96 MIRU. ND WH. NU BOP. TOOH w/173 jts 2 3/8" tbg. TIH w/6 1/4" gauge ring to to top of lnr @ 3262'. TOOH. TIH w/3 7/8" gauge ring to 5330'. Set CIBP @ 5304' Ran CBL-CCL-GR @ 0-5304', TOC @ surface. TOOH. TIH w/7" pkr, set @ 65'. PT CIBP 4 csg to 3500 psi/15 min, OK. Release pkr, TOOH. Peff Cliff House/Menef w/1 SPF @ 4586, 4618, 4626, 4668, 4682, 4693, 4729, 4750, 4788, 4794, 4798, 4918, 5006, 5012, 5047, 5080, 5085, 5102, 5110, 5130, 5135, 5166, 5174, 5212 5221, 5280' w/26 0.31" diameter holes total. Acidize w/1500 gal 158 Hcl. 3-5-96 Blow well & CO. 3-6-96 Blow well & CO. 3-6-96 Blow well & CO. Drill CIBP @ 5304'. 3-7-96 Blow well & CO. Drill CIBP @ 5304'. 3-8-96 Blow well & CO. TOOH. TIH w/173 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5620. Rt ran after frac log @ 4300-5570'. RD. ND BOP. NU WH. RD. Rig released. 14. I hereby certify that the foregoing is true and correct. Signed Manual A Title Regulatory Administrator Date 3/11/96 (This space for Federal or State Office use) APPROVED BY Title Date | | | | o wall wa | C Number | |
| 30-045-26600 1720'FSL, 1775'FEL, Sec.17, T-30-N, R-10-W, NMPM 10. Field and Pool Blanco Messaverde 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion Non-Routine Fracturing Casing Repair Altering Casing Final Abandonment Altering Casing Subsequent Report Final Abandonment Altering Casing Conversion to Injection 3-3-96 MIRU. ND WH. NU BOP. TOOH w/173 jts 2 3/8" tbg. TIH w/6 1/4" gauge ring to top of lnr @ 3262'. TOOH. TIH w/3 7/8" gauge ring to 5330'. Set CIBP @ 5304' Ran CBL-CCL-GR @ 0-5304', Toc @ surface. TOOH. TIH w/7" pkr, set @ 65'. PT CIBP & csg to 3500 psi/15 min, OK. Release pkr, TOOH. Perf Cliff House/Menef w/1 SPF @ 4586, 4618, 4626, 4668, 4682, 4693, 4729, 4760, 4788, 4794, 4798, 4818, 5006, 5012, 5047, 5080, 5085, 5102, 5110, 5130, 5135, 5166, 5174, 5212 5221, 5280' w/26 0.31" diameter holes total. Acidize w/1500 gal 158 Hcl. 3-5-96 Blow well & CO. 3-6-96 Blow well & CO. Drill CIBP @ 5304'. 3-7-96 Blow well & CO. TIH, push CIBP to 5730'. Blow well & CO to PBTD @ 5754'. 3-8-96 Blow well & CO. TOOH. TIH w/173 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5620. Rt ran after frac log @ 4300-5570'. RD. ND BOP. NU WH. RD. Rig released. 14. Thereby certify that the foregoing is true and correct. Sigged Management of the property of the prope | 3. Address & Phone No. of Operator | <u>- 711, CO</u> I | is div | • | | |
| Blanco Messaverde 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Notice of Intent Recompletion New Construction Non-Routine Fracturing Abandonment Water Shut off Final Abandonment Altering Casing Other - Pay add 13. Describe Proposed or Completed Operations 3-3-96 MIRU. ND WH. NU BOP. TOOH W/173 jts 2 3/8" tbg. TIH w/6 1/4" gauge ring to top of lnr @ 3262'. TOOH. TIH w/3 7/8" gauge ring to 5330'. Set CIBP @ 5304' Ran CBL-CCL-GR @ 0-5304', TOC @ surface. TOOH. TIH w/7" pkr, set @ 65'. PT CIBP & csg to 3500 psi/15 min, OK. Release pkr, TOOH. Perf Cliff House/Menef w/1 SPF @ 4586, 4618, 4626, 4668, 4682, 4693, 4729, 4796, 4798, 4794, 4798, 4818, 5006, 5012, 5047, 5080, 5085, 5102, 5110, 5130, 5135, 5166, 5174, 5212 5221, 5280' w/26 0.31" diameter holes total. Acidiar w/1500 gal 158 Hcl. 3-4-96 Frac Cliff House/Menefee w/1665 bbl 30# x-link gel, 105,000# 20/40 Arizona sd, 19,000# 20/40 Super LC sd. SI for gel break. Release pkr, TOOH. Co after fra 3-5-96 Blow well & CO. Drill CIBP @ 5304'. 3-7-96 Blow well & CO. Drill CIBP @ 5304'. 3-8-96 Blow well & CO. TIH, pwish CIBP to 5730'. Blow well & CO to PBTD @ 5754'. 3-8-96 Blow well & CO. TIH, pwish CIBP to 5730'. RD. ND BOP. NU WH. RD. Rig released. Title Regulatory Administrator Date 3/11/96 This space for Federal or State Office use) Approved By Title Regulatory Administrator Date 3/11/96 CONDITION OF APPROVAL, if any: | | 05) 326-9 79 03 | J. 9 | - | | |
| Type of Submission Type of Action Notice of Intent Abandonment Recompletion Non-Routine Fracturing Casing Repair Altering Casing Tope of Non-Routine Fracturing Casing Repair Altering Casing Tope of Non-Routine Fracturing Water Shut off Altering Casing Tope of Non-Routine Fracturing Casing Repair Altering Casing Tope Conversion to Injection Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection Non-Routine Fracturing Casing Repair Water Shut off Conversion to Injection Non-Routine Fracturing Water Shut off Conversion to Injec | 1. Location of Well, Footage, Sec., T, R, 1720'FSL, 1775'FEL, Sec.17, T-30-N, R- | M 10-W, NMPM | - | Blanco 11. County | Mesaverde and State | |
| Type of Submission Notice of Intent | | | | ·· | ——— | |
| Notice of Intent Recompletion New Construction X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing X Other - Pay add 3-3-96 MIRU. ND WH. NU BOP. TOOH w/173 jts 2 3/8" tbg. TIH w/6 1/4" gauge ring to top of lnr @ 3262'. TOOH. TIH w/3 7/8" gauge ring to 5330'. Set CIBP @ 5304' Ran CBL-CCL-GR @ 0-5304', TOC @ surface. TOOH. TIH w/7" pkr, set @ 65'. PT CIBP & csg to 3500 psi/15 min, OK. Release pkr, TOOH. Perf Cliff House/Menef w/1 SFP @ 4586, 4618, 4626, 4668, 4682, 4693, 4729, 4760, 4788, 4794, 4798, 4818, 5006, 5012, 5047, 5080, 5085, 5102, 5110, 5130, 5135, 5166, 5174, 5212 5221, 5280' w/26 0.31" diameter holes total. Acidize w/1500 gal 15% Hcl. 3-4-96 Frac Cliff House/Menefee w/1665 bbl 30# x-link gel, 105,000# 20/40 Arizona sd, 19,000# 20/40 Super LC sd. SI for gel break. Release pkr, TOOH. CO after fra 3-5-96 Blow well & CO. Drill CIBP @ 5304'. 3-7-96 Blow well & CO. Drill CIBP @ 5304'. 3-8-96 Blow well & CO. TOTH, push CIBP to 5730'. Blow well & CO to PBTD @ 5754'. 3-8-96 Blow well & CO. TOTH. Wil73 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5620. RC ran after frac log @ 4300-5570'. RD. ND BOP. NU WH. RD. Rig released. 14. 1 hereby certify that the foregoing is true and correct. Cisiqued Manufick Title Regulatory Administrator Date 3/11/96 (This space for Federal or State Office use) Title Regulatory Administrator Date 3/11/96 (This space for Federal or State Office use) Title Regulatory Administrator Date 3/11/96 (This space for Federal or State Office use) Title Date | | | | THER DATA | | |
| Recompletion Non-Routine Fracturing Casing Repair Water Shut off Casing Repair Conversion to Injection Altering Casing Conversion to Injection 3-3-96 MIRU. ND WH. NU BOP. TOOH w/173 jts 2 3/8" tbg. TIH w/6 1/4" gauge ring to top of lnr @ 3562'. TOOH. TIH w/3 7/8" gauge ring to 5330'. Set CIBP @ 5304' Ran CBL-CCL-GR @ 0-5304', TOC @ surface. TOOH. TIH w/7" pkr, set @ 65'. PT CIBP & csq to 3500 psi/15 min, OK. Release pkr, TOOH. Perf Cliff House/Menefe w/1 SPF @ 4586, 4618, 4626, 4668, 4682, 4693, 4729, 4760, 4788, 4794, 4798, 4818, 5006, 5012, 5047, 5080, 5085, 5102, 5110, 5130, 5135, 5166, 5174, 5212 5221, 5280' w/26 0.31" diameter holes total. Acidize w/1500 gal 15% Hcl. 3-4-96 Frac Cliff House/Menefee w/1665 bbl 30% x-link gcl, 105,000% 20/40 Arizona sd, 19,000% 20/40 Super LC sd. SI for gel break. Release pkr, TOOH. CO after fram 3-5-96 Blow well & CO. Drill CIBP @ 5304'. 3-7-96 Blow well & CO. Drill CIBP @ 5304'. 3-8-96 Blow well & CO. TOOH. TIH w/173 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5620. Rt ran after frac log @ 4300-5570'. RD. ND BOP. NU WH. RD. Rig released. 14. | | | | f Plans | | |
| Signed Abandonment Altering Casing Conversion to Injection X Other - Pay add Conversion to Injection X Other - Pay add X Other - Pay add Conversion to Injection X Other Conversion Conversion to Injection Conversion to Injection Conversion Conversion Conversion to Injection Conversion | X Subsequent Report Plug | mpletion _ ging Back | New Const | -Routine Fracturing | | |
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| APPROVED BYTitleDate CONDITION OF APPROVAL, if any: | Signed May Shahwed Title | Regulatory Ac | | _Date 3/11/9 | 6 | |
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FARMINGTON DISTRICT OFFICE