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ONTIED	ONTIED SINIES		
DEPARTMENT OF	THE INTERIOR		
BUREAU OF LA	ND MANAGEMENT		

Sundry Notices and Reports on We	ells 13 PM : 4		
1. Type of Well GAS	ALL STON IN	5.	Lease Number SF 077764 If Indian, All. or Tribe Name
2. Name of Operator	_	7.	Unit Agreement Name
BURLINGTON RESOURCES			
2 Milana C Phone We of Oresides	_	8.	Well Name & Number Schumacher #9A
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700)	9.	API Well No. 30-045-26600
4. Location of Well, Footage, Sec., T, R, M 1720'FSL, 1755' FEL, Sec. 17, T-30-N, R-10-W		10.	Field and Pool Blanco MV
		11.	County and State San Juan Co., NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC		THER	DATA
Type of Submission Type of A		£ 51.	
x Notice of Intent Abandonment Recompletion	Change o		
Recompletion Recompletion Subsequent Report Plugging Back			Fracturing
Casing Repair	Water Sh		-
Final Abandonment Altering Casing _X_ Other -install p		on to	o Injection
13. Describe Proposed or Completed Operations It is intended to install a pump on the subject procedure.	well accord	ing (to the attached
	e conservation of the second		
	DECELL N JAN 1 2	₩ [E 1908	
	OIL COM:		IV.
14. I hereby certify that the foregoing is true and	d correct.		···
Signed May Shalhuld (MEL5) Title Regulation	cory Admin.	_ 1	Date 12/31/97
(This space for Federal or State Office use) APPROVED BY /S/ Duane W. Spencer Title CONDITION OF APPROVAL, if any:	Dat	e	JAN - 7 1998

Schumacher #9A

Mesaverde

1720' FSL, 1755' FEL

Unit J, Section 17, T-30-N, R-10-W Latitude / Longitude: 36° 48.58' / 107° 54.24'

DPNO: 54452A

Rod Pump Installation Procedure

- 1. Install used C160 pumping unit.
- 2. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Remove standing valve and spring from old plunger lift configuration. Check tubing for scale build up and notify Operations Engineer.
- 4. If fill covers any perforations, then TIH with bit and clean out to PBTD with air. Continue cleanout until sand production ceases. TOOH.
- 5. TIH with 1 joint 2-3/8" tubing, 4' perforated sub, 1.78" ID SN and 2-3/8" production tubing with an expendable check on bottom. Rabbit all tubing.
- 6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. RIH with 8' Johnson Sand Filter (mud anchor type with 12 mil slots, 1-8' piece), 2"X 1.25"X 10' X14' RHAC-Z insert pump, from Energy Pump & Supply, and 3/4" Grade D rods with T couplings. Test pump action and hang on jack. RD and MOL. Return well to production.

Recommende	d: Marting Operations Engineer	Approved:	Drilling Superintendent	
Contacts:	Mary Ellen Lutey	Johnr	Johnny L. Cole	
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