DISTRIBUTION SANTA FE				_		
SANTA FE	i i	NEW MENICO OU CON	ICEDIA - TABLE	, in the second		7-26601
	NEW MEXICO OIL CONSERVATION COMMISSION					
FILE			•		Revised 1-1-65	
U.S.G.S.					5A. Indicate 7	
LAND OFFICE					STATE	FEE X
OPERATOR					5. State Oil &	Gas Lease No.
					mm	mmmi
APPLICATI	ION FOR PERM	IT TO DRILL, DEEPE	V. OR PLUG BACK			
la. Type of Work			y sixt 200 Brick		7. Unit Agreem	Jent Name
b. Type of Well DRILL	\mathbf{x}	DEEPEN	5.			ioni itame
			PLI	UG BACK	8. Farm or Lea	se Name
WELL X OTHER			single X Multiple Montgome		mery /	
El Paso Natural	Gas Company	•			9. Well No.	<u> </u>
Address of Operator	das company	/ 			2E	
P. O. Box 4289,	Farmington	NM 97400			10. Field and F	
1					Basin	Dakota
UNIT LETT	TER F	LOCATED1470	FEET FROM THE	North LINE		
1450				1	//////////////////////////////////////	
TASU FEET FROM	M THE West	LINE OF SEC. 17	TWP. 30N RGE.			
					12. County	Milli
HHHHHH	/////////////////////////////////////	/////////////////////////////////////	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	11111111	San Juai	3 ([[]]]]]
	/////////////////////////////////////	HHHHHH	19. Proposed Depth			
			6585'	19A. Formation	1	. Rotary or C.T.
. Elevations (Show whether DF	F, RT, etc.) 21A	Kind & Status Plug. Bond	21B. Drilling Contracto	Dakot		Rotary
5566' GL		•	AWS #184			tte Work will start
		PROPOSED CASINO			11-	20-85
SIZE OF HOLE	C17= 0=	PROPOSED CASING AN		٠.		
12 1/4"	SIZE OF CAS			H SACKS OF	CEMENT	EST. TOP
8 3/4"	9 5/8"	36.0#	300'	201 cf	surface	9
0 J/4	 	20.0#	4050'	1088 cf	surface	2
	1 / 7/2"					
6 1/4"	4 1/2"	10.5&11.6#	6585'	390 cf	circ.	o 7" Csg.
6 1/4" Selective	ly perfora 1 WP and 6	ite and sand wa	ter fracture	390 cf	circ. t	ition.
6 1/4" Selective A 3000 ps blind and	ly perfora 1 WP and 6	ite and sand wa 0000 psi test d will be used	ter fracture	390 cf	circ. t	ition.
6 1/4" Selective A 3000 ps blind and This gas	ly perfora i WP and 6 pipe rams is dedicat	ite and sand wa 0000 psi test d will be used	ter fracture ouble gate p for blow out	390 cf the Dako reventer preventi	circ. t	ition.
6 1/4" Selective A 3000 ps blind and This gas	ly perfora i WP and 6 pipe rams is dedicat f Section	ate and sand wa 0000 psi test d will be used ed. 17 is dedicated	ter fracture ouble gate pout for blow out	390 cf the Dako reventer preventi	circ. t	ition.
6 1/4" Selective A 3000 ps blind and This gas	ly perfora i WP and 6 pipe rams is dedicat f Section APPF	te and sand was 0000 psi test do will be used ed. 17 is dedicated	ter fracture ouble gate poster blow out if to this well	390 cf the Dako reventer preventi	circ. t	ition.
6 1/4" Selective A 3000 ps blind and This gas	ly perfora i WP and 6 pipe rams is dedicat f Section APPR	ote and sand was 0000 psi test do will be used ed. 17 is dedicated ROVAL EXPIRES 5-19	ter fracture ouble gate poster blow out i to this well i 86	390 cf the Dako reventer preventi	circ. t	ition.
6 1/4" Selective A 3000 ps blind and This gas	ly perfora i WP and 6 pipe rams is dedicat f Section APPF UNL	ite and sand wa 0000 psi test d will be used ed. 17 is dedicated ROVAL EXPIRES 5-16 ESS DRILLING IS COMM NOTICE MUST BE SUE	ter fracture ouble gate poster blow out i to this well i 86	390 cf the Dako reventer preventi	circ. t	ition.
6 1/4" Selective A 3000 ps blind and This gas The S/2 of	ly perfora i WP and 6 pipe rams is dedicat f Section APPF UNL SFUE WITH	ate and sand was 0000 psi test do will be used ed. 17 is dedicated ESS DRILLING IS COMMONOTICE MUST BE SUE IN 10 DAYS.	ter fracture ouble gate point out for blow out if to this well if to the selection of the s	390 cf the Dako reventer preventi	ta forma equipped on on th	tion. with is well.
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Selective A 3000 ps blind and This gas The S/2 of	ly perfora i WP and 6 pipe rams is dedicat f Section APPF UNL SFUE WITH	ate and sand was 1000 psi test do will be used 11 de used 12 ded. 17 is dedicated 15 COMM 15 COMM 15 COMM 15 COMM 15 COMM 16	ter fracture ouble gate posterior blow out if to this well if to this well if the sack of the sack	390 cf the Dako reventer preventi	ta forma equipped on on th	tion. with is well.
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Selective A 3000 ps blind and This gas The S/2 of BOVE SPACE DESCRIBE PROCEDURE. GIVE BLOWOUT PREVENTED The Certify that the information	ly perfora i WP and 6 pipe rams is dedicat f Section APPF UNL SFUE WITH	ate and sand was 0000 psi test do will be used ed. 17 is dedicated SOVAL EXPIRES 5-/6 ESS DRILLING IS COMMO NOTICE MUST BE SUE WILLIAM SOUTH STATE OF THE PROPOSAL IS TO DEEPEN OF COMPLETE TO THE PROPOSAL IS TO DEEPEN OF THE PROPOSAL IS TO DEEPEN O	ter fracture ouble gate properties of the proper	390 cf the Dako reventer preventi	ta forma equipped on on th	with is well.
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Selective A 3000 ps blind and This gas The S/2 of BOVE SPACE DESCRIBE PROZONE. GIVE BLOWOUT PREVENTED The Control of the the information	ly perfora i WP and 6 pipe rams is dedicat f Section APPF UNL SFUE WITH PPOSED PROGRAM, IF ANY. Tebove is true and	ate and sand was 1000 psi test do will be used ted. 17 is dedicated test of my known and the proposal is to deepen of the proposal	ter fracture ouble gate properties of the proper	390 cf the Dako reventer preventi	ta forma equipped on on th	with is well.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. EL PASO NATURAL GAS COMPANY MONTGOMERY (Fee) 2E Unit Letter Township County 30N 11W San Juan Actual Footage Location of Well: 1470 feet from the North line and feet from the West line Ground Level Elev: Producing Formation Dedicated Acreage: 5566 Dakota Basin Dakota 320 Астев 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 0 Drilling Clerk El Paso Natural Gas Company 11-13-1 Sec. I hereby certify that the well location 17 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision; and that the same is true and correct to the Eest of my knowledge and belief. Date Surveyed OIL CON. DIV. November 11 Registered Professional Fred B.

~ Scale: 1#e1000!