

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
Fee	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		Montgomery	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		2E	
El Paso Natural Gas Company		10. Field and Pool, or Wildcat	
3. Address of Operator		Basin Dakota	
P. O. Box 4289, Farmington, NM 87499			
4. Location of Well		12. County	
UNIT LETTER <u>F</u> LOCATED <u>1470</u> FEET FROM THE <u>North</u> LINE AND <u>1450</u> FEET FROM		San Juan	
THE <u>West</u> LINE OF SEC. <u>17</u> TWP. <u>30N</u> RGE. <u>11W</u> NMPM			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
11-21-85	12-5-85	12-26-85	5566' GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
6628'	6611'	One	Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
6370-6562' (Basin Dakota)			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Comp. Density Comp. Temp Survey; Ind. Elec. Log; Comp. Density Sidewall NL			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	302'	12 1/4"	413 cu ft	
7"	23.0#	4054'	8 3/4"	1220 cu ft	
4 1/2"	10.5#	6625'	6 1/4"	390 cu ft	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
1 1/2"	6532'				
31. Perforation Record (Interval, size and number)					
Pressure tested to 4000 psi-ok. Perf'd 6370, 6379, 6383, 6387, 6391, 6395, 6432, 6436, 6440, 6444, 6448, 6452, 6456, 6460, 6475, 6485, 6513, 6517, 6521, 6525, 6529, 6533, 6554, 6558, 6562 w/1 SPZ.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6370-6562'		95,000# 40/60 sand & 116,800 gals treated water			

3. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-18-85		Flowing - Capable of Comm. HC to be tested when connected.				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-26-85	SI 7 Days	0		0	0	0	0
Low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 1982	SI 1936		No Flow	No Flow	No Flow	0	
4. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Shut in to be Sold						Don Norton	
5. List of Attachments							
Temp Survey							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Don Norton TITLE Drilling Clerk DATE 12-30-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates _____ T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen _____ T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo 480 T. Penn. "B" _____
T. Kirtland-Fruitland 568/1568 T. Penn. "C" _____
T. Pictured Cliffs 1926 T. Penn. "D" _____
T. Chacra 2962 T. Leadville _____
T. Mesa Verde 3520 T. Madison _____
T. Menefee 3650 T. Elbert _____
T. Point Lookout 4275 T. McCracken _____
T. Mancos 4775 T. Ignacio Qtzite _____
T. Gallup 5510 T. Granite _____
T. Greenhorn 6248 T. _____
T. Graneros 6301 T. _____
T. Dakota 6427 T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
480	568	88	Ojo Alamo				
568	1568	1000	Kirtland				
1568	1926	358	Fruitland				
1926	2962	1036	Pictured Cliffs				
2962	3520	558	Chacra				
3520	3650	130	Mesa Verde				
3650	4275	625	Menefee				
4275	4775	500	Point Lookout				
4775	5510	735	Mancos				
5510	6248	738	Gallup				
6248	6301	53	Greenhorn				
6301	6427	126	Graneros				
6427	6625	198	Dakota				