

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1470' FNL, 1450' FWL, Sec.17, T-30-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-2660100

5. Lease Number
FEE

6. State Oil&Gas Lease #

7. Lease Name/Unit Name

8. Well No.
MONTGOMERY #2E

9. Pool Name or Wildcat
Otero Chacra/BlancoMV
Basin DK

10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations
It is intended to recomplate the subject well to the Mesaverde and Chacra formation in the existing Dakota wellbore. The Mesaverde and Chacra and Dakota formations will be commingled.



SIGNATURE

Peggy Cole

Regulatory Supervisor October 18, 2001

FSB

(This space for State Use)

Original Signed by STEPHEN W. HAYES

DEPUTY CHIEF OF MINISTERS DIST. 3

Approved by

Title

Date

OCT 22 2001

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-45-2660100		² Pool Code 82329/72319/71599	³ Pool Name Otero Chacra/Blanco MV/Basin DK
⁴ Property Code 7321	⁵ Property Name Montgomery		⁶ Well Number 2E
⁷ OGRID No. 14538	⁸ Operator Name Burlington Resources Oil & Gas Company, LP		⁹ Elevation 5566

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	17	30N	11W		1470	North	1450	West	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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DK- MV-	¹² Dedicated Acres N/320	¹³ Joint or Leased Ch - NW/160	¹⁴ Consolidation Code	¹⁵ Order No.
	W/320			

W/320

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STANDARD UNIT HAS BEEN APPROVED

1470'

1450'

Original Plat from
Fred B Kerr Jr 11-11-85

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Peggy Cole

Signature

Peggy Cole

Printed Name

Regulatory Supervisor

Title

10-18-01

Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number

Sundry Notice Submittal

Well: Montgomery 2E
Unit F, Sec. 17, T30N, R11W

It is intended to recomplete the Mesaverde and Chacra formations in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set 200' below estimated bottom perforation in Mesaverde formation.

If adequately isolated by cement, the Mesaverde and Chacra formations will be perforated and fracture stimulated in the following intervals: 3503'-4575' and 2692'-3442', respectively. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback and clean out, tubing will be landed at approximately 100' above PBTD. The well will then produce commingled production from the Mesaverde, Chacra, and Dakota formations. Application for commingling will be submitted.

Approved: Bruce W. Boyer
Drilling Superintendent

8-17-01
Date

Approved: [Signature]
Regulatory

8-20-01
Date

Sundry needed

Yes ☒

No ☐