

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
ARCO Oil and Gas Company, Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P.O. Box 5540, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1190' FSL & 790' FEL

14. PERMIT NO.
30-045-26616

15. ELEVATIONS (Show whether on RT or etc.)
5884' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM 0546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Maddox WN Federal

9. WELL NO.
1E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota - Dakota

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
13-30N-13W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

RECEIVED
JAN 23 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Production Casing ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled ahead to 6857' TD. Logged. RU and ran 167 jts 4-1/2", 11.6#, J-55, LTC casing and set @ 6857' with DV @ 4717'. Cemented 1st stage with 390 sx 50/50 poz + additives (yield 1.26 cuft/sx) followed by 355 sx Class "B" + additives (yield 1.18 cuft/sx). Good returns. Opened DV tool and circulated ± 40 bbls cement. Cemented 2nd stage with 1130 sx lite cement + additives (yield 2.03 cuft/sx). Circulate cement to surface.

Released rig 12-17-85.

Waiting on completion.

NOTE: 5-1/2" casing was originally planned to be set @ 6770';
4-1/2" casing was substituted and set @ 6857'.

RECEIVED
FEB 04 1986
OIL CON. DIV./
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED K.E. Baum
K.E. Baum

TITLE Acting District Drilling Superintendent

DATE 20 FEB 86
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE FEB 03 1986
FARMINGTON RESOURCE AREA
BY _____

*See Instructions on Reverse Side

NMOCG