NORWARD FIELD NOTES

CUSTOMER: ARCO OIL & GAS

REPRESENTATIVE: G, Bearden

WELL NAME: Maddox Federal #1E

WELL NUMBER OR FIELD:

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METER RUN SIZE: H.P. 2.067 INS. L.P. INS.

STATIC RANGE 1500 PSIG DIFF. RANGE 200 IN. H₂O

FORMATION: INTERVAL:

TEST OPERATOR(s): C. Crain T.U. # 1

Date and Time	Flow or Shut In Dur. (HRS)	WELLHEAD DATA TBG Pres. (PSIG)	Flow Temp. (°F)	CSG Pres. (PSIG)	Choke Size (64ths)	GAS METER DATA Orifice Plate Size (INS)	Static Pres. (PSIG)	Diff. (INS)	Temp. (°F)	Rate MMSCF/D	Cum.Gas MMSCF	CONDENSATE OR OIL PRODUCTION (Tank # ___ Cap ___ BBLS ● ___ BBL/IN; Meter Size 1 Type Mock Pos. Displacement) METER Reading (BBLS)	METER Gain (BBLS)	TANK Total (Inches)	TANK Gain (BBLS)	☐ Tank BBLS / DAY	☐ Meter Cum. (BBLS)	WATER PRODUCTION (Tank # ___ Cap ___ BBLS ● ___ BBL/IN; Meter Size 1 Type Mock Pos. Displacement) METER Reading (BBLS)	METER Gain (BBLS)	TANK Total (Inches)	TANK Gain (BBLS)	☐ Tank BBLS / DAY	☐ Meter Cum. (BBLS)
Previous Reading ▶																							
1100		2047	52	2060	11	1.000		Open	well	to unit	start	test											
1115		1919	60	2040		1.000	330	100	143	1.024													
1130		1780	61	2040			330	82	146	.918													
1145		1585	61	2010			335	62	145	.800		Fluid	to surface					1.4	1.4				
1200	1	1660	64	2010			340	30	122	.576													
1220			Change Orifice Plate to .750																				
1230		1690	66	2000		.750	347	120	114	.644													
1300	2	1667	66	2000			342	124	110	.652								2.4	1.0				
1330		1672	67	2000			342	110	118	.609													
1400	3	1655	67	1990			342	126	118	.652	.092							4.0	1.6				
1405		Shut in well for build up																					
		Total production for 3 hrs. flowed: Gas : .092 mmscf																					
1405		1816						Water: 4.0 Bbls															
1410		1840						Oil: 0.0 bbls															
1415		1861																					
1430		1885																					
1445		1897																					
1500		1912																					

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