

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 12-4-85	Date Compl. Ready to Prod. 1-17-86	Total Depth 6857'				P.B.T.D. 6771'			
Elevations (DF, RKB, RT, GR, etc.) 5884' GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 6466				Tubing Depth 6456'			
Perforations 6466' - 6587', 6660' - 6674'						Depth Casing Shoe 6857'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		504'		350 sx - Circ to Surf				
7-7/8"	4-1/2"		6857'		745 sx - Circ to 4717'				
					1130 sx-Circ 4717' to				
	2 3/8		6456'		Surf				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

GAS WELL

Actual Prod. Test-MCF/D -92 697	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Flange Taps	Tubing Pressure (Shut-in) 2047 psig	Casing Pressure (Shut-in) 2060 psig	Choke Size 11/64"