

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

5. LEASE DESIGNATION AND SERIAL NO.

NM-0546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF DWT OR CA, AGREEMENT DESIGNATION

MADDOX WN FED

8. WELL NAME AND NO.

MADDOX WN FED #1E

9. API WELL NO.

30-045-26616

10. FIELD AND POOL, OR EXPLORATORY AREA

BASIN DAKOTA

11. COUNTY OR PARISH, STATE

SAN JUAN COUNTY, NM

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1190' FSL - 790' FEL, UNIT LETTER 'P', SEC. 13, T30N - R13W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Status on Continued Work

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached summary to date on operations for this well. The work will continue for this well. Conoco plans to have turned on for production by 9/10/98. A subsequent sundry will be filed at that time.

RECEIVED
SEP 3 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

SIGNED

Debra Bemenderfer

TITLE DEBRA BEMENDERFER, As Agent for Conoco Inc. DATE 8/27/98

(This space for Federal or State office use)

APPROVED BY

/s/ Duane W. Spencer/

TITLE

DATE

AUG 31 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

Lease Name: MADDOX WN FEDERAL 1E (FarmRCB8/26/98)

No.: 1 TD: 6857.0 ftKB
Date: 8/25/98 PBTB: 6771.0 ftKB

Casing: 8.6300 @ 504.0, 4.5000 @ 6857.0, 0.0000 @ 4722.0
Tubing: 2.3750 in 0.00 lbs/ft @ 6456.0 ftKB
Perforations: 6466.0-6587.0, 6660.0-6674.0
Objective: Lower Tbg
Present Operation: MI RU.

Operations Summary:

MI RU. Tbg= 1220#. Csg= 1270#. Bled down well & killed w/ 40 bbls 1% KCL. ND WH. NU BOP. PU & RIH w/ 2 1/2 Jts tbg to tag fill. POOH w/ Tbg, standing back & tallying. If well file is correct. Fill is @ 6526'. = 148' above Btm perf. Made arrangements for bailing out fill. SDON w/ security watch.

No.: 2 TD: 6857.0 ftKB AFE: Mer# 2239
Date: 8/26/98 PBTB: 6771.0 ftKB Amnt:
Objective: Lower Tbg
Present Operation: Bail fill

Operations Summary:

Csg= 1150#. Tbg= 20#. Bled down well. Pumped 55 bbls wtr down tbg. Continue to POOH w/ 2 3/8" tbg, standing back & tallying. Well file was incorrect. Actual EOT was 6543' w/ SN @ 6511'. Tagged fill @ 6650'. PU 4 1/2" Hali. bailer, RIH w/ tbg to bail fill. Made zero hole @ fill. Set down 10000#, rotated tbg. Made no hole. POOH w/ tbg, LD Bailer. Notched collar @ btm was flattened & worn smooth. Bailer had 1' sand & 2 frac ball sealers in it. This suggests to me; there may be an unrecorded BP @ 6650'. PU muleshoe collar, SN & RIH w/ tbg, checking drift & press testing to 500#. SDON w/ security watch.