

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 0546
2. Name of Operator CONOCO INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T, R, M. or Survey Description) Section 13, T-30-N, R-13-W, 1190' FSL & 790' FEL	8. Well Name and No. Maddox WN Fed #1E
	9. API Well No. 30-045-26616
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State San Juan, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracuring
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Status on continued work	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco, Inc moved on this well August 25 and performed the following work. (See attached). The rig moved off August 27.
A swabbing unit is scheduled to move on by October 15, 1998 to swab this well and get it back on line. A subsequent sundry will follow.

14. I hereby certify that the foregoing is true and correct

Signed <u>Kay Maddox</u>	Title <u>Regulatory Agent</u>	Date <u>September 24, 1998</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval if any: _____		

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Lease Name: MADDOX WN FEDERAL 1E(FarmRCB8/26/98)

No.: 1 TD: 6857.0 ftKB AFE: Mer# 2239
Date: 8/25/98 PBDT: 6650.0 ftKB Amnt:

Casing: 8.6300 @ 504.0, 4.5000 @ 6857.0, 0.0000 @ 4722.0
Tubing: 3.0630 in 0.00 lbs/ft @ 6585.5 ftKB
Perforations: 6466.0-6587.0, 6660.0-6674.0

Objective: Lower Tbg
Present Operation: MI RU.

Operations Summary:

MI RU. Tbg = 1220#. Csg = 1270#. Bled down well & killed w/ 40 bbls 1% KCL. ND WH. NU BOP. PU & RIH w/ 2 1/2 Jts tbg to tag fill. POOH w/ Tbg, standing back & tallying. If well file is correct. Fill is @ 6526'. = 148' above Btm perf. Made arrangements for bailing out fill. SDON w/ security watch.

Daily Cost Item:	Amount:
L&R/ security watch	200
Dawn/ wtr haul	500
Flint/ rig time	800
Dawn/ rig move	800
Daily Cost:	2,300
Previous Cost:	
Cumulative Cost:	2,300

Load Oil:	Load Water:
Used: 0.0	Used: 0.0
Rec. daily: 0.0	Rec. daily: 0.0
Cum. rec: 0.0	Cum. rec: 0.0
Left to rec: 0.0	Left to rec: 0.0

Rig Hrs: 5.0	Cum: 5.0
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Personnel:	
Rig:	Gulf:
Service:	Total:

Equipment:
Weather:
Road Conditions:

Lease Name: MADDOX WN FEDERAL 1E(FarmRCB8/26/98)

No.: 2 TD: 6857.0 ftKB AFE: Mer# 2239
Date: 8/26/98 PBSD: 6650.0 ftKB Amnt:

Casing: 8.6300 @ 504.0, 4.5000 @ 6857.0, 0.0000 @ 4722.0
Tubing: 3.0630 in 0.00 lbs/ft @ 6585.5 ftKB
Perforations: 6466.0-6587.0, 6660.0-6674.0

Objective: Lower Tbg
Present Operation: Bail fill

Operations Summary:

Csg = 1150#. Tbg = 20#. Bled down well. Pumped 55 bbls wtr down tbg. Continue to POOH w/ 2 3/8" tbg, standing back & tallying. Well file was incorrect. Actual EOT was 6543' w/ SN @ 6511'. Tagged fill @ 6650'. PU 4 1/2" Hali. bailer, RIH w/ tbg to bail fill. Made zero hole @ fill. Set down 10000#, rotated tbg. Made no hole. POOH w/ tbg, LD Bailer. Notched collar @ btm was flattened & worn smooth. Bailer had 1' sand & 2 frac ball sealers in it. This suggests to me; there may be an unrecorded BP @ 6650'. PU muleshoe collar, SN & RIH w/ tbg, checking drift & press testing to 500#. SDON w/ security watch.

Daily Cost Item:	Amount:
Dawn/ rig move	
Dawn/ wtr haul	
L&R/ security watch	200
Haliburton/ tools & servi	1,100
Flint/ rig time	1,800
Daily Cost:	3,100
Previous Cost:	2,300
Cumulative Cost:	5,400

Load Oil:	Load Water:
Used: 0.0	Used: 0.0
Rec. daily: 0.0	Rec. daily: 0.0
Cum. rec: 0.0	Cum. rec: 0.0
Left to rec: 0.0	Left to rec: 0.0

Rig Hrs: 12.0	Cum: 17.0
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Personnel:	
Rig:	Gulf:
Service:	Total:

Equipment:
Weather:
Road Conditions:

Lease Name: MADDOX WN FEDERAL 1E(FarmRCB8/26/98)

No.: 3 TD: 6857.0 ftKB AFE: Mer# 2239
Date: 8/27/98 PBSD: 6650.0 ftKB Amnt:

Casing: 8.6300 @ 504.0, 4.5000 @ 6857.0, 0.0000 @ 4722.0
Tubing: 3.0630 in 0.00 lbs/ft @ 6585.5 ftKB
Perforations: 6466.0-6587.0, 6660.0-6674.0

Objective: Lower Tbg
Present Operation: Land prod. tbg

3 / Operations Summary:
Continue to RIH to land tbg w/ 205 Jts, 2 3/8", EUE, 4.7#, 8rd, J55 tbg @ 6580' KB. RU to swab. Swabbed tbg & retrieved standing valve. ND BOP. NU WH. RD MO.

Daily Cost Item:	Amount:
Dawn/ rig move	
Dawn/ wtr haul	
L&R/ security watch	
Haliburton/ tools & servi	
Flint/ rig time	750
Daily Cost:	750
Previous Cost:	5,400
Cumulative Cost:	6,150

Load Oil:	Load Water:
Used: 0.0	Used: 0.0
Rec. daily: 0.0	Rec. daily: 0.0
Cum. rec: 0.0	Cum. rec: 0.0
Left to rec: 0.0	Left to rec: 0.0

Rig Hrs: 5.0	Cum: 22.0
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Personnel:	
Rig:	Gulf:
Service:	Total:

Equipment:
Weather:
Road Conditions:
