

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
ARCO Oil and Gas Company, Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P.O. Box 5540, Denver, Colorado 80217
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1150' FSL & 1100' FEL

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JAN 23 1986

5. LEASE DESIGNATION AND SERIAL NO.
NM 0546
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Maddox C Federal Com
9. WELL NO.
1E
10. FIELD AND POOL, OR WILDCAT
Basin Dakota - Dakota
11. SEC. T. R. N., OR B.L. AND
SURVEY OF AREA
14-30N-13W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico

14. PERMIT NO.
30-045-26617
15. ELEVATIONS (Show whether OF, HT, OR, etc.)
5750' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MIRU Aztec Rig #222. SPUD 12-1/4" hole @ 1800 hrs 12-16-85.
Drilled ahead to 520'. RU and ran 12 jts 8-5/8" 24#, K-55,
STC casing and set @ 520'KB. Cemented with 350 sx Class "B"
+ additives (yield 1.18 cuft/sx). Circulate cement to surface.
Tested BOPE to 2000 psi - held OK. Drilling ahead 12-18-85.

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FEB 03 1986
OIL CONTROL DIV
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED K.E. Baum / KJ
K.E. Baum

TITLE Acting District Drilling Superintendent

DATE 1-20-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side