

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
ARCO Oil and Gas Company, Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P.O. Box 5540, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1150' FSL & 1100' FEL

5. LEASE DESIGNATION AND SERIAL NO.
NM 0546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Maddox C Federal Com

9. WELL NO.
1E

10. FIELD AND POOL, OR WILDCAT
Basin Dakota - Dakota

11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA
14-30N-13W

14. PERMIT NO.
30-045-26617

15. ELEVATIONS (Show whether up, or, or, etc.)
5750' GL

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

Production Casing
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled ahead to 6726'TD. Logged. RU and ran 163 jts 4-1/2"
11.6#, J-55, LTC casing and set @ 6726' with DV @ 4534'. Cemented
1st stage with 494 sx 50/50 poz mix + additives (yield 1.26 cuft/sx)
followed by 230 sx Class "B" + additives (yield 1.18 cuft/sx). Cemented
2nd stage with 964 sx lite cement + additives (yield 2.03 cuft/sx).
Circulate cement to surface.

Released rig 12-28-85.

Waiting on completion.

RECEIVED
FEB 04 1986
OIL CON. DIV./
DIST. 3

NOTE: 5-1/2" casing was originally planned to be set @ 6685';
4-1/2" casing was substituted and set @ 6726'.

18. I hereby certify that the foregoing is true and correct

SIGNED

K.E. Baum

TITLE

Acting District Drilling
Superintendent

ACCEPTED FOR RECORD

DATE

FEB 03 1986

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side