

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 0546
2. NAME OF OPERATOR ARCO Oil and Gas Company, Division of Atlantic Richfield Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P.O. Box 5540, Denver, Colorado 80217		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1190' FSL & 1190' FEL		8. FARM OR LEASE NAME Maddox WN Federal
RECEIVED JAN 23 1986		9. WELL NO. 3E
		10. FIELD AND POOL, OR WILDCAT Basin Dakota - Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24-30N-13W
14. PERMIT NO. 30-045-26618	15. ELEVATIONS (Show whether OF, TO, OR STA.) 5822' GL	12. COUNTY OR PARISH San Juan
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) <u>Production Casing</u>	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled ahead to 6830'TD. Logged. RU and ran 166 jts 4-1/2", 11.6#, J-55, LTC casing and set @ 6828' with DV @ 4638'. Cemented 1st stage with 538 sx 50/50 poz + additives (yield 1.26 cuft/sx) followed by 260 sx Class "B" + additives (yield 1.18 cuft/sx). Cemented 2nd stage with 1156 sx lite cement + additives (yield 2.03 cuft/sx). TOC @ 640'. Circulate cement to surface on 1st stage.

Released rig 1-1-86.

Waiting on completion.

NOTE: 5-1/2" casing was originally planned to be set @ 6795';
4-1/2" casing was substituted and set @ 6828'.

18. I hereby certify that the foregoing is true and correct

SIGNED K.E. Baum / def TITLE Acting District Drilling Superintendent ACCEPTED 1420-8500RD
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE FEB 03 1986
CONDITIONS OF APPROVAL, IF ANY: _____ FARMINGTON RESOURCE AREA

RV J

*See Instructions on Reverse Side

NMOCC