

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
Fee	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

RECEIVED

7. Unit Agreement Name

8. Farm or Lease Name

Fifield

2. Name of Operator

El Paso Natural Gas Company

FEB 03 1986

9. Well No.

4

3. Address of Operator

P. O. Box 4289, Farmington, NM 87499

OIL CON. DIV.)
DIST. 3

10. Field and Pool, or Wildcat

Blanco Mesa Verde

4. Location of Well

UNIT LETTER E LOCATED 1850 FEET FROM THE North LINE AND 1115 FEET FROM

12. County

San Juan

THE West LINE OF SEC. 21 TWP. 30N RGE. 11W NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-29-85	1-4-86	1-30-86	5754' GL	5754'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4975'	4863'	One	Rotary	Rotary	No

24. Producing Interval(s), of this completion - Top, Bottom, Name

4458-4742' (Blanco Mesa Verde)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run Formation Density/Epithermal Neutron;
Ind. Log; Temp. Log; Driller's Quicklook; CBL w/GR Correlation; Temp S.

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	224'	12 1/4"	138 cu ft	
7"	20.0#	2415'	8 3/4"	529 cu ft	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2327'	4876'	455 cu ft		2 3/8"	4733'	

31. Perforation Record (Interval, size and number) Pressure test to 3500 psi-ok. Perf'd 4622, 4634, 4639, 4644, 4653, 4669, 4675, 4681, 4720, 4742 w/10 SPZ. 2nd stage 4458, 4462, 4466, 4478, 4482, 4486, 4490, 4494, 4498, 4502, 4506, 4510, 4514, 4518, 4522, 4531, 4572 w/17 SPZ.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4622-4742'	44,625# 20/40 sand & 63,092 gals slickwater
	4458-4572'	67,000# 20/40 sand & 88,361 gals slickwater

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1-23-86	Flowing - Capable of Comm. HC to be tested when connected.	Shut in
Date of Test	Hours Tested	Choke Size
1-30-86	SI 7 Days	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
SI 660	SI 1060	No Flow
		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
		0 No Flow No Flow No Flow 0.

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut in to be Sold

Test Witnessed By

Scott H. Lindsay

35. List of Attachments

Temp Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Scott H. Lindsay TITLE Drilling Clerk DATE 1-31-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Chacra 3124	T. Penn. "D"
T. Yates	T. Miss	T. Mesa Verde 3710	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3838	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4440	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3124	3710	586	Chacra				
3710	3838	128	Mesa Verde				
3838	4440	602	Menefee				
4440	4876	436	Point Lookout				