	W MEXICO						Revised 10-1-78
ENERGY AND MINERA	LS DEPARTMENT		CONSERV	ATION DI	VISION	4	
80, 67 CO-1ES ACCE		OIL		OX 2088	13.3.		dicate Type of Lease ate Fee X
SANTA FE	SANTA FE, NEW MEXICO 8750						te Oil & Gas Lease No.
FILE		37.					EE
U.S.G.S.	v	VELL COMPLE	ETION OR REC	COMPLETION	REPORT A	ND LOG	
LAND OFFICE		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			/		
Id. TYPE OF WELL					<u></u>	7. Uni	it Agreement Name
Id. TYPE OF WELL	01L	GAS	X DRY	٦			•
b. TYPE OF COMPLE	OIL WEL	LL WELL	LL DRYL	OTHER	<del>- 45</del>	8. Far	m or Lease Name
1	PR DEEPE	PLUG BACK	DIFF.	OTHER		F	uller
2. Name of Operator	EN L. DEEPE	NL BACK	, HESVA, L		1986 1986	9. Wel	
E1 Paso Na	atural Gas	Company		an 26	الأوسى أرا	3	
3. Address of Operator				JAIN	10 Dr.	10. Fi	eld and Pool, or Wildcat
P. O. Box	4289, Farm	ington, NM	87499		3	В	lanco Mesa Verde Ext.
4. Location of Well				$-O_{L_{r}}$	2/.		
UNIT LETTERC_	LOCATED	830 FEET P	FROM THE NOTE	h LINE AND	1530	FEET FROM	
						12. 00	
THE WEST LINE OF	sec. 22 T	WP. 30N RG	E. 11W NMI		//////////////////////////////////////		Juan Ji 19. Elev. Cashinghead
15. Date Spudded	4	leached 17, Date		Prod.) IB. Ele			5784'
12-23-85	12-30	-85   1 g Back T.D.	-14-86	iple Compl., How	57841 (	ls Rotary Tools	
20. Total Depth 5046 t	1	4936'	Many	One	Drilled	By Rotary	No
24. Producing Interval(			m. Name			, 1.000.2)	25. Was Directional Survey
24. Producing interval	<b>5</b> ,, <b>6.</b>						Made
<b>4518</b> -480	9' (Blanco	Mesa Verde	Ext.)				No
26. Type Electric and	Other Logs Run	Temp Surve	y;				27. Was Well Cored
Formation	Density Co	mp. Neutron	; Temp. Log	;; Dual Ind.	GR; GR (	Correlation	No
28.		CAS	SING RECORD (R	eport all strings s	et in well)		
CASING SIZE	WEIGHT LB.	FT. DEPT	H SET H	OLE SIZE	CEMEN	ITING RECORD	AMOUNT PULLED
CASING SIZE	WEIGHT CB.						
9 5/8"	36.0#	222		1/4"		65 cu ft	
				3/4"		55 cu ft 13 cu ft	
9 5/8"	36.0#	222					
9 5/8'' 7''	36.0#	222 2480			5:	13 cu ft	
9 5/8" 7" 29.	36.0# 20.0#	222 2480 INER RECORD	8	3/4"	30.	13 cu ft TUBING	RECORD
9 5/8" 7" 29.	36.0# 20.0#	222 2480 INER RECORD BOTTOM	SACKS CEMEN	SCREEN	30. SIZE	TUBING	RECORD
9 5/8" 7" 29.	36.0# 20.0#	222 2480 INER RECORD	8	SCREEN	30.	TUBING	RECORD
9 5/8" 7" 29. size 4 1/2"	36.0# 20.0# L TOP 2328'	222 2480 INER RECORD BOTTOM 4956'	SACKS CEMENT 458 CU ft	SCREEN	30. size 2 3/8'	TUBING DEPTH SE 4788'	RECORD
9 5/8" 7"  29.  SIZE 4 1/2"  31. Perforation Record	36.0# 20.0# L TOP 2328!	222 2480 INER RECORD BOTTOM 4956'	SACKS CEMEN 458 cu ft	3/4"  SCREEN  32. A	30. SIZE 2 3/81	TUBING DEPTH SE 1 47881	RECORD ET PACKER SET
9 5/8" 7" 29. size 4 1/2"	36.0# 20.0# L TOP 2328' (Interval, size and	222 2480 INER RECORD BOTTOM 4956' Inumber/Press 675, 4679,	SACKS CEMENT 458 cu ft ure test to 4683, 4686,	SCREEN  32. AI  DEPTH IN	30. SIZE 2 3/8' CID, SHOT, FF	TUBING DEPTH SE 4788' RACTURE, CEMEN	RECORD ET PACKER SET  IT SQUEEZE, ETC.
9 5/8" 7" 29. SIZE 4 1/2" 31. Perforation Record 3500 psi-ok	36.0# 20.0# L TOP 2328' (Interval. size and Perf'd 4: 4705, 4711	222 2480 INER RECORD BOTTOM 4956' I number/Press 675, 4679,	sacks cemen 458 cu ft ure test to 4683, 4686, 0, 4736, 47	SCREEN  32. AI  DEPTH IN	30. SIZE 2 3/8' CID, SHOT, FF	TUBING DEPTH SE 4788' RACTURE, CEMEN	RECORD ET PACKER SET  IT SQUEEZE, ETC.  D KIND MATERIAL USED
9 5/8" 7" 29. size 4 1/2" 31. Perforation Record 3500 psi-ok 4693, 4702,	36.0# 20.0# L TOP 2328' (Interval, size and Perf'd 4 4705, 4711 w/1 SPZ. 2	222 2480 INER RECORD BOTTOM 4956' d number/Press 675, 4679, 4715, 473 nd stage 45	SACKS CEMENT 458 cu ft ure test to 4683, 4686, 0, 4736, 47 18, 4521,	32. AI DEPTH IN 4675-48	30. SIZE 2 3/8' CID, SHOT, FF	TUBING DEPTH SE 4788'  RACTURE, CEMEN AMOUNT AN 51,000# 20/	RECORD  T PACKER SET  IT SQUEEZE, ETC.  D KIND MATERIAL USED  40 sand § 70,400 gals  slickwater  40 sand § 96,860 gals
9 5/8" 7" 29. SIZE 4 1/2" 31. Perforation Record 3500 psi-ok 4693, 4702, 4782, 4809 4524, 4527, 4570, 4573,	36.0# 20.0# L TOP 2328' (Interval. size and Perf'd 4 4705, 4711 w/1 SPZ. 2: 4530, 4533 4577, 4580	222 2480 INER RECORD BOTTOM 4956' Inumber/Press 675, 4679, 4715, 473 nd stage 45 , 4536, 455 , 4583, 458	SACKS CEMENT 458 cu ft ure test to 4683, 4686, 0, 4736, 47 18, 4521, 7, 4563, 45 6, 4589, 45	32. AIDEPTH IN 4675-48	30. SIZE 2 3/8' CID, SHOT, FF	TUBING DEPTH SE 4788'  RACTURE, CEMEN AMOUNT AN 51,000# 20/	RECORD  T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  40 sand & 70,400 gals  slickwater
9 5/8" 7"  29.  SIZE 4 1/2"  31. Perforation Record 3500 psi-ok 4693, 4702, 4782, 4809 4524, 4527, 4570, 4573, 33. 4603, 4615,	36.0# 20.0# TOP 2328' (Interval. size and Perf'd 4. 4705, 4711 W/1 SPZ. 2: 4530, 4533 4577, 4580 4632, 4642	222 2480 INER RECORD BOTTOM 4956' Inumber/Press 675, 4679, 4715, 473 nd stage 45 , 4536, 455 , 4583, 458	sacks cement 458 cu ft ure test to 4683, 4686, 0, 4736, 47 18, 4521, 7, 4563, 45 6, 4589, 45 SPZ. PRO	32. AMDEPTH IN 4675-48 66 4518-46 96 DDUCTION	30. SIZE 2 3/8' CID, SHOT, FF ITERVAL 09'	TUBING DEPTH SE 1 4788 1 RACTURE, CEMEN AMOUNT AN 51,000# 20/-	RECORD  T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  40 sand § 70,400 gals  slickwater  40 sand § 96,860 gals  slickwater
9 5/8" 7" 29.  SIZE 4 1/2"  31. Perforation Record 3500 psi-ok 4693, 4702, 4782, 4809 4524, 4527, 4570, 4573, 33. 4603, 4615, Date First Production	36.0# 20.0# L TOP 2328' (Interval. size and Perf'd 4: 4705, 4711 w/1 SPZ. 2: 4530, 4533 4577, 4580 4632, 4642 Produ	222 2480 INER RECORD BOTTOM 4956' Inumber/Press 675, 4679, 4715, 473 nd stage 45, 4536, 455 , 4583, 4586 , 4645 W/1	SACKS CEMENT  458 CU ft  ure test to 4683, 4686, 0, 4736, 47 18, 4521, 7, 4563, 45 6, 4589, 45 SPZ. PRO  Puine, gas lift, quine, q	32. AIDEPTH IN 4675-48 66 4518-46 96 DUCTION mping — Size and I	30.  SIZE  2 3/8'  CID, SHOT, FF  ITERVAL  09'  45'	TUBING DEPTH SE 1 4788 1 RACTURE, CEMEN AMOUNT AN 51,000# 20/-	RECORD  T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  40 sand & 70,400 gals
9 5/8" 7"  29.  SIZE 4 1/2"  31. Perforation Record 3500 psi-ok 4693, 4702, 4782, 4809 4524, 4527, 4570, 4573, 33. 4603, 4615, Date First Production 1-4-86	36.0# 20.0# L TOP 2328' (Interval, size and Perf'd 4 4705, 4711 w/1 SPZ. 2: 4530, 4533 4577, 4580 4632, 4642 Produ Flow	222 2480  INER RECORD  BOTTOM  4956'  Inumber/Press  675, 4679, , 4715, 473  nd stage 45, 4536, 455 , 4583, 4580 , 4645 W/1  ction Method (Floring - Cap	SACKS CEMENT 458 cu ft ure test to 4683, 4686, 0, 4736, 47 18, 4521, 7, 4563, 45 6, 4589, 45 SPZ. PRO Proving. gas lift, pure pable of Concentration	32. AI DEPTH IN 4675-48 66 4518-46 96 DOUCTION Inping — Size and In Inping — Size and Inping	30.  SIZE  2 3/8'  CID, SHOT, FF  ITERVAL  09'  45'  ype pump) tested	TUBING DEPTH SE 4788'  RACTURE, CEMEN AMOUNT AN 51,000# 20/-	RECORD  T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  40 sand & 70,400 gals
9 5/8" 7"  29.  SIZE 4 1/2"  31. Perforation Record 3500 psi-ok 4693, 4702, 4782, 4809 4524, 4527, 4570, 4573,  33. 4603, 4615, Date First Production 1-4-86  Date of Test	36.0# 20.0#  L TOP 2328'  (Interval, size and Perf'd 4 4705, 4711 w/1 SPZ. 2: 4530, 4533 4577, 4580 4632, 4642  Produ Flow Hours Tested	222 2480  INER RECORD  BOTTOM  4956'  Inumber/Press  675, 4679, , 4715, 473  and stage 45, 4536, 455 , 4583, 4580 , 4645 W/1  ction Method (Floring - Whe Choke Size	SACKS CEMENT  458 CU ft  ure test to 4683, 4686, 0, 4736, 47 18, 4521, 7, 4563, 45 6, 4589, 45 SPZ. PRO  Puine, gas lift, quine, q	32. AIDEPTH IN 4675-48 66 4518-46 96 DUCTION mping — Size and I	30.  SIZE  2 3/8'  CID, SHOT, FF  ITERVAL  09'  45'	TUBING DEPTH SE 1 4788 1 1 A788 1 1 A780 1 1 AMOUNT AN 51,000# 20/	RECORD  T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  40 sand § 70,400 gals
9 5/8" 7"  29.  SIZE 4 1/2"  31. Perforation Record 3500 psi-ok 4693, 4702, 4782, 4809 4524, 4527, 4570, 4573, 33. 4603, 4615, Date First Production 1-4-86  Date of Test 1-14-86	36.0# 20.0# L TOP 2328' (Interval, size and Perf'd 4 4705, 4711 w/1 SPZ. 2: 4530, 4533 4577, 4580 4632, 4642 Produ Flow	222 2480 INER RECORD BOTTOM 4956' Inumber/ Press 675, 4679, 4715, 473 nd stage 45 , 4536, 455 , 4583, 458 , 4645 W/1 ction Method (Floring - Cap ing - Whe	sacks cement  458 cu ft  ure test to  4683, 4686,  0, 4736, 47  18, 4521,  7, 4563, 45  6, 4589, 45  SPZ. PRO  pulse of Coment connected  Prod'n. For Test Period	32. Ad DEPTH IN 4675-48 66 4518-46 96 DOUCTION Inping - Size and in the size a	30.  SIZE  2 3/8'  CID, SHOT, FF  ITERVAL  09'  45'  ype pump)  t tested  Gas - MCF  0	TUBING DEPTH SE 4788'  RACTURE, CEMEN AMOUNT AN 51,000# 20/-	RECORD  T SQUEEZE, ETC.  D KIND MATERIAL USED  40 sand & 70,400 gals  slickwater  40 sand & 96,860 gals  slickwater  Status (Prod. or Shut-in)  Shut in
9 5/8" 7"  29.  SIZE 4 1/2"  31. Perforation Record 3500 psi-ok 4693, 4702, 4782, 4809 4524, 4527, 4570, 4573,  33. 4603, 4615, Date First Production 1-4-86  Date of Test	36.0# 20.0#  L TOP 2328'  (Interval. size and Perf'd 4 4705, 4711 w/1 SPZ. 2: 4530, 4533 4577, 4580 4632, 4642  Produ Flow Hours Tested SI 7 Days	222 2480 INER RECORD BOTTOM 4956' Inumber/ Press 675, 4679, 4715, 473 nd stage 45 , 4536, 455 , 4583, 458 , 4645 W/1 ction Method (Floring - Cap ing - Whe	sacks cement  458 cu ft  ure test to  4683, 4686,  0, 4736, 47  18, 4521,  7, 4563, 45  6, 4589, 45  SPZ. PRO  pulse of Coment connected  Prod'n. For Test Period	32. AM DEPTH IN 53 4675-48 66 4518-46 96 DUCTION mping - Size and in mm. HC to be OII - Bbl. 0	30.  SIZE  2 3/8'  CID, SHOT, FF  ITERVAL  09'  45'  Cype pump)  t tested  Gas - MCF  0  F Wa	TUBING DEPTH SE 1 4788 1 1 4788 1 1 AMOUNT AN 51,000# 20/1 1 Well Water — Bbl	RECORD  T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  40 sand & 70,400 gals
9 5/8" 7"  29.  SIZE 4 1/2"  31. Perforation Record 3500 psi-ok 4693, 4702, 4782, 4809 4524, 4527, 4570, 4573, 33. 4603, 4615, Date First Production 1-4-86 Date of Test 1-14-86 Flow Tubing Press.	36.0# 20.0#  L TOP 2328'  (Interval. size and Perf'd 4. 4705, 4711 w/1 SPZ. 2. 4530, 4533 4577, 4580 4632, 4642  Produ Flow Hours Tested SI 7 Days Casing Pressure SI 1072	222 2480  INER RECORD  BOTTOM  4956'  Inumber/Press 675, 4679, , 4715, 473  nd stage 45 , 4536, 455 , 4583, 4586 , 4645 W/1  ction Method (Floring - Whe Cap ing - Whe Cap Choke Size  0  Calculated 2- Hour Rate	SACKS CEMENT  458 CU ft  ure test to  4683, 4686,  0, 4736, 47  18, 4521,  7, 4563, 45  6, 4589, 45  SPZ. PRO  pulse of Come  prod'n. For  Test Period  4- Oil - Bbl.	32. AMDEPTH IN 4675-48 66 4518-46 96 DUCTION mping - Size and in HC to be Oil - Bbl. 0 Gas - MC	30.  SIZE  2 3/8'  CID, SHOT, FF  ITERVAL  09'  45'  Cype pump)  t tested  Gas - MCF  0  F Wa	TUBING  DEPTH SE  4788'  RACTURE, CEMEN  AMOUNT AN  51,000# 20/  70,000# 20/  Well  Water — Bbl.  No Flow  Test Witnes	RECORD  T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  40 sand & 70,400 gals
9 5/8" 7"  29.  31. Perforation Record 3500 psi-ok 4693, 4702, 4782, 4809 4524, 4527, 4570, 4573, 33. 4603, 4615, Date First Production 1-4-86  Date of Test 1-14-86 Flow Tubing Press. SI 879	36.0# 20.0#  20.0#  TOP 2328'  (Interval, size and Perf'd 4 4705, 4711 w/1 SPZ. 2 4530, 4533 4577, 4580  4632, 4642  Produ Flow Howrs Tested SI 7 Days Casing Pressure SI 1072 (Sold, used for fue	222 2480  INER RECORD  BOTTOM  4956'  Inumber/Press 675, 4679, , 4715, 473  nd stage 45 , 4536, 455 , 4583, 4586 , 4645 W/1  ction Method (Floring - Whe Cap ing - Whe Cap Choke Size  0  Calculated 2- Hour Rate	SACKS CEMENT  458 CU ft  ure test to  4683, 4686,  0, 4736, 47  18, 4521,  7, 4563, 45  6, 4589, 45  SPZ. PRO  pulse of Come  prod'n. For  Test Period  4- Oil - Bbl.	32. AMDEPTH IN 4675-48 66 4518-46 96 DUCTION mping - Size and in HC to be Oil - Bbl. 0 Gas - MC	30.  SIZE  2 3/8'  CID, SHOT, FF  ITERVAL  09'  45'  Cype pump)  t tested  Gas - MCF  0  F Wa	TUBING  DEPTH SE  4788'  RACTURE, CEMEN  AMOUNT AN  51,000# 20/  70,000# 20/  Well  Water — Bbl.  No Flow  Test Witnes	RECORD  ST SQUEEZE, ETC.  D KIND MATERIAL USED  40 sand & 70,400 gals  slickwater  40 sand & 96,860 gals  slickwater  Status (Prod. or Shut-in)  Shut in  Gos-Oil Ratio  O  Oil Gravity - API (Corr.)  O
9 5/8" 7"  29.  SIZE 4 1/2"  31. Perforation Record 3500 psi-ok 4693, 4702, 4782, 4809 4524, 4527, 4570, 4573, 33. 4603, 4615, Date First Production 1-4-86  Date of Test 1-14-86  Flow Tubing Press. SI 879  34. Disposition of Gas	36.0# 20.0#  L TOP 2328'  (Interval, size and Perf'd 4 4705, 4711 w/1 SPZ. 2: 4530, 4533 4577, 4580 4632, 4642  Produ Flow Hours Tested SI 7 Days Casing Pressure SI 1072 (Sold, used for fue to be Sold	222 2480  INER RECORD  BOTTOM  4956'  Inumber/Press 675, 4679, , 4715, 473  nd stage 45 , 4536, 455 , 4583, 4586 , 4645 W/1  ction Method (Floring - Whe Cap ing - Whe Cap Choke Size  0  Calculated 2- Hour Rate	SACKS CEMENT  458 CU ft  ure test to  4683, 4686,  0, 4736, 47  18, 4521,  7, 4563, 45  6, 4589, 45  SPZ. PRO  pulse of Come  prod'n. For  Test Period  4- Oil - Bbl.	32. AMDEPTH IN 4675-48 66 4518-46 96 DUCTION mping - Size and in HC to be Oil - Bbl. 0 Gas - MC	30.  SIZE  2 3/8'  CID, SHOT, FF  ITERVAL  09'  45'  Cype pump)  t tested  Gas - MCF  0  F Wa	TUBING  DEPTH SE  4788'  RACTURE, CEMEN  AMOUNT AN  51,000# 20/  70,000# 20/  Well  Water — Bbl.  No Flow  Test Witnes	RECORD  T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  40 sand & 70,400 gals
9 5/8" 7"  29.  SIZE 4 1/2"  31. Perforation Record 3500 psi-ok 4693, 4702, 4782, 4809 4524, 4527, 4570, 4573, 33. 4603, 4615, Date First Production 1-4-86 Date of Test 1-14-86 Flow Tubing Press. SI 879  34. Disposition of Gas Shut in to	36.0# 20.0#  L TOP 2328'  (Interval, size and Perf'd 4 4705, 4711 w/1 SPZ. 2: 4530, 4533 4577, 4580 4632, 4642  Produ Flow Hours Tested SI 7 Days Casing Pressure SI 1072 (Sold, used for fue to be Sold	222 2480  INER RECORD  BOTTOM  4956'  Inumber) Press  675, 4679, , 4715, 473  and stage 45, 4536, 455 , 4583, 4586 , 4645 W/1  ction Method (Floring - Cap whe  Choke Size 0  Calculated 24 Hour Rate  ct., vented, etc.)	SACKS CEMENT  458 CU ft  ure test to 4683, 4686, 0, 4736, 47 18, 4521, 7, 4563, 45 6, 4589, 45  SPZ. PRO  public of Come connected  Prod'n. For Test Period  4- Oil - Bbl. No Flow	32. AM DEPTH IN 53 4675-48 66 4518-46 96 DUCTION mping - Size and in m. HC to be OII - Bbl. O Gas - MC No F10	30.  SIZE  2 3/8'  CID, SHOT, FF  ITERVAL  09'  45'  Cype pump)  2 tested  Gas - MCF  0  F Wa  DW	TUBING DEPTH SE 1 4788 1 4788 1	RECORD  T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  40 sand & 70,400 gals
9 5/8" 7"  29.  SIZE 4 1/2"  31. Perforation Record 3500 psi-ok 4693, 4702, 4782, 4809 4524, 4527, 4570, 4573, 33. 4603, 4615, Date First Production 1-4-86 Date of Test 1-14-86 Flow Tubing Press. SI 879  34. Disposition of Gas Shut in to	36.0# 20.0#  L TOP 2328'  (Interval, size and Perf'd 4 4705, 4711 w/1 SPZ. 2: 4530, 4533 4577, 4580 4632, 4642  Produ Flow Hours Tested SI 7 Days Casing Pressure SI 1072 (Sold, used for fue to be Sold	222 2480  INER RECORD  BOTTOM  4956'  Inumber) Press  675, 4679, , 4715, 473  and stage 45, 4536, 455 , 4583, 4586 , 4645 W/1  ction Method (Floring - Cap whe  Choke Size 0  Calculated 24 Hour Rate  ct., vented, etc.)	SACKS CEMENT  458 CU ft  ure test to 4683, 4686, 0, 4736, 47 18, 4521, 7, 4563, 45 6, 4589, 45  SPZ. PRO  public of Come connected  Prod'n. For Test Period  4- Oil - Bbl. No Flow	32. AM DEPTH IN 53 4675-48 66 4518-46 96 DUCTION mping - Size and in m. HC to be OII - Bbl. O Gas - MC No F10	30.  SIZE  2 3/8'  CID, SHOT, FF  ITERVAL  09'  45'  Cype pump)  2 tested  Gas - MCF  0  F Wa  DW	TUBING DEPTH SE 1 4788 1 4788 1	RECORD  T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  40 sand & 70,400 gals
9 5/8" 7"  29.  SIZE 4 1/2"  31. Perforation Record 3500 psi-ok 4693, 4702, 4782, 4809 4524, 4527, 4570, 4573, 33. 4603, 4615, Date First Production 1-4-86  Date of Test 1-14-86  Flow Tubing Press. SI 879  34. Disposition of Gas Shut in to 35. List of Attachments Temp Surve	36.0# 20.0#  L TOP 2328'  (Interval, size and Perf'd 4 4705, 4711 w/1 SPZ. 2: 4530, 4533 4577, 4580 4632, 4642  Produ Flow Hours Tested SI 7 Days Casing Pressure SI 1072 (Sold, used for fue to be Sold	222 2480  INER RECORD  BOTTOM  4956'  Inumber) Press  675, 4679, , 4715, 473  and stage 45, 4536, 455 , 4583, 4586 , 4645 W/1  ction Method (Floring - Cap whe  Choke Size 0  Calculated 24 Hour Rate  ct., vented, etc.)	SACKS CEMENT  458 CU ft  ure test to 4683, 4686, 0, 4736, 47 18, 4521, 7, 4563, 45 6, 4589, 45  SPZ. PRO  public of Come connected  Prod'n. For Test Period  4- Oil - Bbl. No Flow	32. AMDEPTH IN 4675-48 66 4518-46 96 DDUCTION mping - Size and in HC to be OII - Bbi. 0 Gas - MC No F10	30.  SIZE  2 3/8'  CID, SHOT, FF  ITERVAL  09'  45'  Cype pump)  2 tested  Gas - MCF  0  F Wa  DW	TUBING DEPTH SE 1 4788 1 1 4788 1 1 A788 1 1 A78	RECORD  T PACKER SET  T SQUEEZE, ETC.  D KIND MATERIAL USED  40 sand & 70,400 gals

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despende well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		_									91 01/11 <u>D</u>
				New Mexico				Noi	thweste	m N	ew Mexico
T. A	nhy		T.	Canyon	т	Ojo	Alamo			т	Penn. "B"
				Ottown	1.	Kirt	land-Frui	tland		_ т.	Penn. "C"
<b>.</b> .			1.	Atoka	T	('ha	CYO		7010	_	
T. Y	ates		T.	Miss	T.	Mes	a Verd	e	3772	т	7 4. 211
4. /	KIACI2 -		1.	Devonian	T.	Men	efee		3890	т	Modinar
1. V	ueen	<del></del>	I.	Silurian	т	Doi:	t Coolean		1502	_	
1. G	ayourg -		T.	Montoya	. т	Man	coe			~	
			1.	Simoson	7	C ~11					
			<del></del>	McKee	Rac	C.F.	eenhoen			-	<b>~</b> .
			<del></del> 1.	Effetiourger	T.	Dak	ota			т	
	co. y		<del></del> 1.	Gr. Wash	Т.	Morr	ison			т	
4. 1.			l.	Granite	T	Todi	1to			T	
	uiu —		<del></del> 1.	Delaware Sand	T	Fate	ada			_	
	~		—— l.	Bone Springs	Т	Wing	ate			~	
	p		1.		т	Chim	10				
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T Cis	co (Bougi	h C)	T.		<u> </u>	Penn	. ''A''			т.	
				OIL OR G	AS SA	201	OR 701	NFS			•
No. 1, f	rom	********************************		to	No.	4. fr	om				.to
No. 2 f	m					٠, ٠.		***********	***********	*****	.10
		· · · · · · · · · · · · · · · · · · ·		.0	No.	5, fr	om	********		******	.to
No. 3, fa	rom			0	No	6 f~	· ·				to
						0, 110	/44	• • • • • • • • • • • • • • • • • • • •	•		.to
				IMPORTA	ANT WA	ATFD	CANDO				
Include	data on ra	ate of water	inflow and	clevation to which water re			SANDS	1			
140. 1, 11	om		********	to	• • • • • • • • • • • • • • • • • • • •		••••••••	fcet	• •••••	•••••	***************************************
No. 2, fr	om		• • • • • • • • • • • • • • • • • • • •	to				£			
No 9 fe	Om				•••••••	••••••			• ••••••	••••••	
	O111	*************		······10	••••••	********		feet	******	•	
No. 4, In	omano	***************************************	******************************	to							
			FC	RMATION RECORD (Atta	h addit	ional	sheets if	necess	 arv)		
From	To	Thickness			1		r				
-1014	10	in Feet		Formation	Fr	om	To	Thicknes in Fee			Formation
3010	3772	762	Ch -	· · · · · · · · · · · · · · · · · · ·	╣		ļ		<del>`</del>		
JOTO	13//2	1 /0/2	Chacra		l)				1		

From	То	Thickness in Feet	FORMATION RECORD (Attach	From	To	Thickness in Feet	Formation
3010	3772	762	Chacra		<del> </del> -	reet	
3772	3890	118	Mesa Verde				
3890	4502	612	Menefee				
4502	4956	454	Point Lookout				
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