UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004–0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 078128

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

El Paso Natural Gas Company

8. FARM OR LEASE NAME

Turner

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

9. WELL NO.

7

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.
At surface   790'N, 1810'E

10. FIELD AND POOL, OR WILDCAT

Blanco Pic. Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec.13,T-30-N,R-10-W
N.M.P.M.

RECEIVED

14. PERMIT NO.

JAN 15 1986

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6494'GL

12. COUNTY OR PARISH 13. STATE

San Juan NM

16. BUREAU OF LAND MANAGEMENT Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) Run Casing	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-9-86   TD set at 3340'. Ran 101 jts. 2 7/8", 6.5#, J-55 production casing 3329' set @ 3340'. Baffle @ 3330'. Cemented with 345 sks. Class "B" 65/35 Poz with 6% gel, 2% calcium chloride, and 1/2 cu.ft. perlite (666 cu.ft.) followed by 75 sks. Class "B", 50/50 POZ mix with 2% gel (93 cu.ft.) WOC 18 hours. Bond Log @ 1630'.

RECEIVED
JAN 2 1986
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED _Peggy Doak_   TITLE Drilling Clerk   DATE 1-14-86

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side