Fran 11( 3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

30-645-26628

## UNITED STATES DEPARTMENT OF THE INTERIOR

DEFACTMENT OF THE INTERIOR				5. LEASE DESIGNATION AND SERIAL NO.	
BUREAU OF LAND MANAGEMENT				SF-08601 080101	
APPLICATION FOR PERM	6. IF INDIAN, ALLOTTES OR TRIBE NAME				
1a. TIPE OF WORK	S E TIVE	PEN, OR PLUG	DACK	-	- OF TRIDE NAME
DRILL X DEEPEN D PLUG BACK D  b. TYPE OF WELL A BLIEFFER  OLL WELL BLIEFFER  DEEPEN D PLUG BACK D  MULTIPLE X  ZONE X  MULTIPLE TONE			ck 🗌	7. UNIT AGREEMENT NAME	
WELL GAS WELL X BIATHER	- o 1985	SINGLE X MULTIS	PLE [-]	8	
OIL OAS WELL X BIJETTER 1985 AINGLE X MULTIPLE OF ARMINO OF LAND MANAGEMENT  AMOCO Production CO'NGTON RESOURCE AREA  3. ADDRESS OF OPERATOR  501 Airport Drive Farmington				8. FARM OR LEASE NAME Federal Gas Com N	
Amoco Production Co.NG7	9. WELL NO.	Com A			
3. ADDRESS OF OPERATOR	I A				
JUL Alrport Drive. Far	L				
4. LOCATION OF WELL (Report location clearly as	10. FIELD AND POOL, OR WILDCAT				
980' FNL X 1820'	Blanco Mesaverde				
At proposed prod. zone	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA				
Same					
14. DISTANCE IN MILES AND DIRECTION FROM NE	ME/NW Sec 1	4, T30N,R11V			
3 miles East of Aztec, New Mexico			12. COUNTY OR PARISH		
10. DISTANCE FROM PROPUSED*				San Juan	New Mexico
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to Dearest drig, unit line, if any)	NO. OF ACRES IN LEASE 160	17. NO. OF ACRES ASSIGNED N 3/5-55 TO THIS WELL A/226 +60			
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2.2.0	19.	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
	0' West	5031'	_		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				Rotary  22. APPROX. DATE WORE WILL START*	
DRILLING OPERATIONS AUTHORIZED ARE	1.				
PROPOSED CASING AND CONTRACTOR TO SOCIOTION TO SOCIETION TO SOCIETIONO					
GENERAL REQUIREMENTS "SIZE OF CASING			Procedura	al review pursuant to	43 CFR 3165.3
12 1/4" 8 5/8"	WEIGHT PER FOOT	SETTING DEPTH	and appeal pursuant to 43 CFR 3165.4.		
7 7/8" 4 1/2"	32#, K-55	300'	354 cu. ft. Class B 2% CaCl <sub>2</sub>		
7,70 4 1/2	11.6#, K-55	5031'	lst)	550 cu. ft.	50:50 Class
			B 2%	gel, 10% sal	t. 7% Fla.
(See attached supplem	ent)		1/4 p	psk cellopha	ne flake.
		e et 5 im	5.24	gal/sk, 13.9	ppg. DV
tool			tool a	and top at 3	000
2nd)			480 cu. ft.	65:35 Class	
B 6%			gel, 1/4 ppsk cellophane		
DEUZ 6 To flake, Tail)				10.9 gal/s	k 12 0 pnane
	480 cu. fr	65.35 Class			
	480 cu. ft. 65:35 Class gel, 1/4 ppsk cellophane				
	الله عند الله الله الله الله الله الله الله الل		flake,	5.2  gal/sk	15.8 ppg.
The gas from this well	l is dedicate	ed to Southern	Unior	1	

in above space describe proposed program: If a sone. If proposal is to drill or deeper directions preventer program, if any.	proposal is to deepen or plug back, give data o lly, give pertinent data on subsurface location	on present productive some and proposed new productive as and measured and true vertical depths. Give blowout
(This space for Federal or State office use)	TITLE Adm. Superv	visor APPROVED
PERMIT NO.	APPROVAL DATE	/ AS AMENDED
APPROVED BY	TITLE	DEC 2 0 1985
Title 18 U.S.C. Section 1001	NMOCC	AM. MILLENBACH
	*See Instructions On Reverse Side	AREA MANAGER

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Legse Well No. AMOCO PRODUCTION COMPANY FEDERAL GAS COM "DE Unit Letter Section Township County 30N llW San Juan Actual Footage Location of Well: feet from the North 1820 line and West Ground Level Elev: **Producing Formation** 5869 Mesaverde Blanco Mesaverde Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 18201 Nome D. Shaw Position Adm. Supervisor Company Amoco Production Co. Sec. December 13, 1985 I hereby certify that the well location 14 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. RECEIVED Date Surveyed November 7 DEC 12 8 1985 Registered Profession BUREAU OF LAND MANAGEMENT **FARMINGTON RESOURCE AREA** 

